

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Northern proposes to install and operate three high speed 1,400 Hp reciprocating units and two 6,960 Hp gas turbine compressor units, at its Sublette Compressor Station. Northern states that it intends to use the five proposed compressors in lieu of the ten units that Northern is proposing to abandon in a companion application that it filed in Docket No. CP97-190-000. It is stated that the ten units that Northern proposes to abandon in the companion filing were installed in the late 1940's and early 1970's, and that parts are not readily available for maintenance or repair. Northern avers that the five new units that it is proposing to install and operate in this filing, will eliminate the need for the old and near obsolete units.

Northern estimates the cost to install the proposed facilities to be \$18,169,257. Northern states that the proposed units will provide the ability for remote operation from a central location, reduce air emissions, and provide for more overall efficient operation of the Sublette Compression Station. It is further stated that the proposed facilities are designed to maintain existing pipeline capacity, and that Northern does not anticipate an increase in capacity as a result of the installation of the proposed compressor units.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Docket No. CP97-205-000]

**Southern Natural Gas Company;
Notice of Request Under Blanket
Authorization**

January 29, 1997.

Take notice that on January 24, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-205-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain measurement facilities at certain farm tap locations in Louisiana, Mississippi, and Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon: (1) the J.C. Kemp Farm Tap, located in West Carroll Parish, Louisiana, (2) United Cement No. 1 and No. 2 Farm Taps, both located in Lowndes County, Mississippi, (3) the Fannie Strickland Farm Tap, located in Elmore County, Alabama, and (4) the L.A. Walter Farm Tap, located in West Carroll Parish, Louisiana.

Southern states it seeks to abandon these farm tap facilities because it no longer provides service to the customers located at any of the five farm taps.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2649 Filed 2-3-97; 8:45 am]

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[Docket No. ER96-2904-001, et al.]

**Louisville Gas & Electric Company, et
al. Electric Rate and Corporate
Regulation Filings**

January 29, 1996.

1. Louisville Gas & Electric Company
[Docket No. ER96-2904-001]

Take notice that on January 10, 1997, Louisville Gas & Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Rochester Gas & Electric Corporation
[Docket No. ER97-605-000]

Take notice that December 26, 1996, Rochester Gas & Electric Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: February 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Union Electric Company
[Docket No. ER97-1146-000]

Take notice that on January 8, 1997, Union Electric Company (UE) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated January 3, 1997 between The Power Company of America, L.P. (PCA) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to PCA pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service
Company

[Docket No. ER97-1240-000]

Take notice that on January 14, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and CNG Power Services Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to CNG Power Services Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1416-000 and allowed to become effective by the Commission, and as amended in Docket No. OA96-47-000. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana