

County, Pennsylvania, on National's Line S-21. The maximum proposed quantity of gas to be delivered through the proposed facility would be up to 500 Mcf per day. This tap would provide service to National Fuel Gas Distribution Corporation, pursuant to National's EFT Rate Schedule. The estimated cost of the sales tap is \$60,000, for which National would be reimbursed.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

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[Docket No. ER97-504-000 and OA97-32-000]

Pacific Northwest Generating Cooperative; Notice of Issuance of Order

January 24, 1997.

Pacific Northwest Generating Cooperative (PNGC) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, PNGC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by PNGC. On January 13, 1997, the Commission issued an Order Conditionally Accepting For Filing Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's January 13, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by PNGC should file a motion to intervene or

protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, PNGC is hereby authorized to issue securities and assume obligations and liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of PNGC, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of PNGC's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 12, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

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[Docket No. RP97-226-001]

Questar Pipeline Company; Notice of Tariff Filing

January 24, 1997.

Take notice that on January 22, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective February 12, 1997, and May 1, 1997:

Tariff Sheets To Be Effective February 12, 1997

Substitute Second Revised Sheet No. 164
Substitute Original Sheet No. 170A

Tariff Sheet To Be Effective May 1, 1997
Third Revised Sheet No. 164

Questar states that the proposed tariff sheets correct Second Revised Sheet No. 164, as tendered with the January 13 filing. Questar states further that this correction necessitates the filing of all tariff sheets identified above.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and

the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-2269 Filed 1-29-97; 8:45 am]

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[Docket No. CP97-193-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

January 24, 1997.

Take notice that on January 10, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP97-193-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to expand an existing delivery lateral to Piedmont Natural Gas Company, Inc. (Piedmont) in Lincoln and Catawaba Counties, NC.; for approval of Transco's' initial reservation rate surcharge for costs associated with the delivery lateral; for approval of the reservation rate surcharge methodology; for authorization to make filings under Section 4 of the NGA; and to make adjustments to the surcharge, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Transco proposes to expand the lateral by (a) constructing and operating approximately 17.77 miles of 16-inch pipeline loop on its existing 10-inch Maiden Delivery Lateral, thereby accommodating an increase delivery of 38,000 dt/d of gas to Piedmont through its existing Lowesville Meter Station. Transco estimates the cost of this expansion to be \$13,236,000, and that such expansion would not create any detriment of disadvantage to its other customers.

Any person desiring to be heard or to make any protest with reference to said