

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Under section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before January 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2117 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-017]

**Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

January 23, 1997.

Take notice that on January 17, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets set forth on Appendix A to the filing, to become effective on February 1, 1997.

On December 31, 1996, Columbia filed with the Federal Energy Regulatory Commission (Commission) to move pursuant to Section 4(e) of the Natural Gas Act to place into effect on February 1, 1997, the rates set forth in its November 22, 1996 Offer of Settlement in this proceeding, contingent upon approval and implementation of the Settlement. The Settlement rates were set forth in Appendix A of the December 31, 1996 motion rate filing. It has come to Columbia's attention that the minimum commodity rate applicable to both firm and interruptible gathering services shown on First Revised Ninth Revised Sheet No. 30 in the motion rate filing is incorrect due strictly to an advertent clerical error. Columbia is submitting the instant filing to correct this error. Columbia is also reflecting on this sheet the processing charges that result from the Settlement effective as of February 1, 1997.

Certain other rate tariff sheets are being refiled to indicate in a footnote that a customer's acceptance and payment of invoices based on the Settlement rates shall constitute such customer's agreement to pay the surcharge (subject to refund) if the Settlement is not approved and

implemented. This language was indicated in the transmittal letter to the Initial Settlement motion filing of December 31, 1996, but inadvertently omitted from the tariff sheets.

Columbia states that copies of its filing have been mailed to Columbia's customers and all affected state commissions, as well as to all parties on the official service list to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2115 Filed 1-28-97; 8:45 am]

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[Docket No. RP97-231-000]

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 23, 1997.

Take notice that on January 17, 1997, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing a completely new and revised FERC Gas Tariff, Second Revised Volume No. 1, reflecting restructured services, rates, and general terms and conditions, proposed to become effective on May 1, 1997 or the effective date of Eastern Shore's Part 284 blanket certificate, whichever is later.

Eastern Shore states that pursuant to Section 4 of the Natural Gas Act, and Sections 154.7, 154.301, et seq. of the Regulations of the Commission, Eastern Shore is also filing revisions to certain statements and schedules which were initially filed in Docket No. RP97-32-000, Eastern Shore's Section 4 general rate increase filing, in which it filed as a closed merchant pipeline. Such statements and schedules have been revised to reflect Eastern Shore's proposed status as an open access transportation pipeline.

Eastern Shore states that it requests that the Commission permit the rates and charges proposed for all of the jurisdictional services to be provided by

Eastern Shore to become effective as conditional rates and charges that may be subject to subsequent adjustment by Commission order after the rates and charges proposed in the instant filing are permitted to become effective.

Eastern Shore further requests that the Commission, in its order on the instant filing, expressly give notice that the conditional rates and charges which are permitted to become effective may be subsequently adjusted by Commission order retroactive to the date on which such rates and charges are permitted to become effective.

Eastern Shore states that the purpose of this conditional rate determination is to give notice to all that the provisional rates and charges may be subject to retroactive adjustment at a later date.

Eastern Shore states that copies of the filing have been served upon the parties listed on the Commission's official service list in Docket Nos. RP97-32-000 and CP96-128-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practices and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed on or about February 7, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2119 Filed 1-28-97; 8:45 am]

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[Docket No. RP96-366-003]

**Florida Gas Transmission Company; Notice of Compliance Filing**

January 23, 1997.

Take notice that on January 21, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheet to become effective April 1, 1997:

Second Substitute First Revised Sheet No. 163F

FGT states that on December 10, 1996 FGT filed a Stipulation and Agreement of Settlement and Request for Waiver (Settlement) which resolved certain

tariff issues which were set for a technical conference by Commission order issued September 30, 1996 in Docket No. RP96-366-000. The Settlement provided for certain changes to the operating provisions in FGT's currently effective tariff and modified or withdrew tariff changes originally proposed by FGT's August 30, 1996 filing in Docket No. RP96-366-000. All active parties either supported or did not oppose the Settlement but one party requested that a provision included in the Settlement be incorporated into FGT's Tariff. By order issued January 16, 1996 (January 16 Order) the Commission approved the Settlement and required FGT to incorporate a Settlement provision regarding a recorded phone message into its Tariff. FGT states that instant filing is in compliance with the January 16 Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2116 Filed 1-28-97; 8:45 am]

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**[Docket No. RP91-143-040]**

**Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report November 1995-October 1996**

January 23, 1997.

Take notice that on January 17, 1997, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000, et al.

Great Lakes states that this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue

collected for the November 1, 1995 through October 31, 1996 period, in accordance with Article IV of the Settlement. Great Lakes states that such remittances, totaling \$107,789, were made to Great Lakes' firm shippers on December 18, 1996.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Great Lakes further states the amounts remitted are based on implementation of the Commission's orders in Docket Nos. RP91-143, RS92-63 and RP95-422, et al. The amounts remitted may be adjusted at a future date in accordance with the provisions of Articles III and V of the Settlement, as certain of the Commission's orders referenced above are under Petitions for Review in the United States Court of Appeals for the D.C. Circuit in *Rochester Gas and Electric Company v. FERC* Nos. 96-1136, et al. Great Lakes states it will adjust the amounts remitted to comply with any further Commission action or judicial review resulting from disposition of the aforementioned court proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 30, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-2114 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER97-852-000]**

**Ontario Hydro Interconnected Markets Inc. Notice of Filing**

January 23, 1997.

Take notice that on January 3, 1997, Ontario Hydro Interconnected Markets Inc. tendered for filing an amendment to its prior filing in this docket, consisting of Attachment B ("Methodology To Assess Available Transmission Transfer Capability") to the "Ontario Hydro Proposed Transmission Reservation Tariff For Transactions Out Of And

Through The Province of Ontario," that was previously filed in this docket. Ontario Hydro Interconnected Markets Inc. states that the attachment was inadvertently omitted from some of the copies of its filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 31, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-2160 Filed 1-28-97; 8:45 am]

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**[Docket No. EL97-21-000, et al.]**

**Southern California Edison Company v. San Diego Gas & Electric Company, Enova Energy, Inc. and Ensource Corporation, et al.; Electric Rate and Corporate Regulation Filings**

January 21, 1997.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company v. San Diego Gas & Electric Company, Enova Energy, Inc., Ensource Corporation

[Docket No. EL97-21-000]

Take notice that on January 10, 1997, Southern California Edison Company tendered for filing a complaint against San Diego Gas & Electric Company, (SDG&E) Enova Energy, Inc., (Enova Energy) and Ensource Corporation (Ensource) requesting that the Commission find that the merger of Enova and Pacific Enterprises (owner of Ensource), which involves their public utility subsidiaries—SDG&E, Enova Energy, and Ensource is subject to Section 203 of the Federal Power Act, and direct that the companies submit an application for merger approval to the Commission.

*Comment date:* February 7, 1997, in accordance with Standard Paragraph E at the end of this notice.