

reasons. First, the date is consistent with the date Questar's injection period begins; and second, once the provisions are approved, Questar will need approximately two-months lead time to develop the computer programming changes that are needed to implement this concept.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1629 Filed 1-22-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-152-000]

**Riverside Pipeline Company, L.P.;
Notice of Technical Conference**

January 16, 1997.

Take notice that the Commission Staff will convene a two-day technical conference in the above captioned docket on February 6, 1997, from 10:00 a.m. to 4:15 p.m. and on February 7, 1997 from 10:00 a.m. to 3:15 p.m. at the offices of the Federal Energy Regulatory Commission, 888 1st Street N.E., Washington, D.C. 20426. Any party, as defined in 18 CFR 385.102(c), any person seeking intervenor status pursuant to 18 CFR 385.214 and any participant, as defined in 18 CFR 385.102(b), is invited to attend.

The purpose of the conference is to discuss the resolution of issues pertaining to the initial rates proposed in this proceeding and the underlying cost of service. In addition, the conference will provide an opportunity, as needed, for further discussion of other tariff-related issues which were

addressed at previous technical conferences in this proceeding.

For further information, contact George Dornbusch (202) 208-0881, Office of Pipeline Regulation, Room 81-31.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1623 Filed 1-22-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-7-013, et al.]

**PanEnergy Power Services, Inc., et al.
Electric Rate and Corporate Regulation
Filings**

January 16, 1997.

Take notice that the following filings have been made with the Commission:

1. PanEnergy Power Services, Inc.

[Docket No. ER95-7-013]

Take notice that on December 13, 1996, PanEnergy Power Services, Inc. tendered for filing a Notification of Change in Status in the above-referenced docket.

2. C.C. Pace Energy Services, Power Exchange Corporation, Rig Gas Inc., SuperSystems, Inc., Energy Marketing Services, Inc., Alternate Power Source Inc., and Preferred Energy Services, Inc.

[Docket No. ER94-1181-010, Docket No. ER95-72-007, Docket No. ER95-480-007, Docket No. ER96-906-002, Docket No. ER96-734-001, Docket No. ER96-1145-001, and Docket No. ER96-2141-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 3, 1997, C.C. Pace Energy Services filed certain information as required by the Commission's July 25, 1995, order in Docket No. ER94-1181-000.

On December 17, 1996, Power Exchange Corporation filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-72-000.

On December 3, 1996, Rig Gas, Inc. filed certain information as required by the Commission's March 16, 1995, order in Docket No. ER95-480-000.

On December 4, 1996, SuperSystems, Inc. filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96-906-000.

On December 23, 1996, Energy Marketing Services, Inc. filed certain information as required by the

Commission's February 13, 1996, order in Docket No. ER96-734-000.

On December 23, 1996, Alternate Power Source Inc. filed certain information as required by the Commission's April 30, 1996, order in Docket No. ER96-1145-000.

On December 2, 1996, Preferred Energy Services, Inc. filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96-2141-000.

3. Howard Energy Marketing, Inc., Gateway Energy, Inc., and Petroleum Source & Systems Group, Inc.

[Docket No. ER95-252-007, Docket No. ER95-1049-005, and Docket No. ER96-266-007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On December 10, 1996, Howard Energy Marketing, Inc. filed certain information as required by the Commission's February 24, 1995, order in Docket No. ER95-252-000.

On December 3, 1996, Gateway Energy, Inc. filed certain information as required by the Commission's August 4, 1995, order in Docket No. ER95-1049-000.

On December 4, 1996, Petroleum Source & Systems Group, Inc. filed certain information as required by the Commission's January 18, 1995, order in Docket No. ER95-266-000.

4. Duke/Louis Dreyfus L.L.C.

[Docket No. ER96-108-006]

Take notice that on December 20, 1996, Duke/Louis Dreyfus L.L.C. tendered for filing a change in status relating to the proposed combination of Duke Power Company and PanEnergy Corp.

5. Deseret Generation and Cooperative

[Docket No. ER97-137-000]

Take notice that on January 13, 1997, Deseret Generation and Transmission Cooperative, tendered for filing an amendment in the above-referenced docket.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Utilities Company

[Docket No. ER97-358-000]

Take notice that on December 23, 1996, Citizens Utilities Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Montana Power Company

[Docket No. ER97-523-000]

Take notice that on January 8, 1997, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. South Carolina Electric & Gas Company

[Docket No. ER97-669-001]

Take notice that on December 26, 1996, South Carolina Electric & Gas Company tendered for filing its refund report in the above-referenced docket.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Northwest Natural Gas Company

[Docket No. ER97-683-000]

Take notice that on January 7, 1997, Northwest Natural Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Pennsylvania Power & Light Company

[Docket No. ER97-1026-000]

Take notice that on December 31, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated August 1, 1996, with Duquesne Light Company (Duquesne) for the sale of capacity and/or energy under PP&L's Short Term Capacity and/or Energy Sales Tariff. The Service Agreement adds Duquesne as an eligible customer under the Tariff.

PP&L requests an effective date of December 30, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Duquesne and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Pennsylvania Power & Light Company

[Docket No. ER97-1027-000]

Take notice that on December 31, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated September 23, 1996, with TransCanada Power Corp. (TC) for the sale of capacity and/or energy under

PP&L's Short Term Capacity and/or energy Sales Tariff. The Service agreement adds TPC as an eligible customer under the tariff.

PP&L requests an effective date of December 30, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to TPC and to the Pennsylvania Public Utilities Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER97-1035-000]

Take notice that on December 31, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Baltimore Gas & Electric Company pursuant to Ohio Edison's Power Sales Tariff. This Service Agreement will enable Ohio Edison and Pennsylvania Power Company to sell capacity and energy in accordance with the terms of the Tariff.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER97-1036-000]

Take notice that on December 31, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Non-Firm Point-to-Point Transmission Service with Dayton Power & Light Company, AYP Energy, Inc., and Ohio Edison Company pursuant to Ohio Edison's Open Access Tariff. These Service Agreements will enable the parties to obtain Non-Firm Point-to-Point Transmission Service in accordance with the terms of the Tariff.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER97-1037-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Public Service Electric and Gas Company (PSE&G) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds PSE&G as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to PSE&G and to the

Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER97-1038-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Potomac Electric Power Company (PEPCO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PEPCO as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to PEPCO and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER97-1039-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Alabama Municipal Electric Authority (AMEA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds AMEA as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to AMEA and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER97-1040-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Orange & Rockland Utilities (O&R) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds O&R as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to O&R and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER97-1041-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Florida Power & Light Company (FPL) under PECO's FERC Electric tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds FPL as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to FPL and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER97-1042-000]

Take notice that on December 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 23, 1996 with Cenerprise, Inc. (CENERPRISE) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds CENERPRISE as a customer under the Tariff.

PECO requests an effective date of December 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CENERPRISE and to the Pennsylvania Public Utility Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Edison Company

[Docket No. ER97-1043-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (ComEd), submitted for filing Service Agreements, establishing Illinois Municipal Electric Agency (IMEA), and Central Illinois Light Company (CILCO), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of January 1, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon IMEA, CILCO, and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company

[Docket No. ER97-1044-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (ComEd), submitted three Service Agreements, variously dated, establishing Central Illinois Light Company (CILCO), Western Resources, Inc. (Western), NIPSCO Energy Services, Inc. (NESI), Toledo Edison Company (Toledo), and Cleveland Electric Illuminating Company (CEIC), as non-firm customers under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of December 31, 1996, for the three service agreements, and accordingly seeks waiver of the Commission's requirements. Copies of the filing were served upon CLCO, Western, NESI, Toledo, CEIC and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Commonwealth Edison Company

[Docket No. ER97-1045-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted Amendment No. 8, dated December 5, 1996, to the Interconnection Agreement, dated March 1, 1975 (1975 Agreement), between Edison and Wisconsin Power and Light Company (Wisconsin Power), (hereinafter referred to collectively as Parties). The Commission has previously designated the 1975 Agreement as Edison Rate Schedule No. 16.

Edison requests an effective date of December 31, 1996, for Amendment No. 8, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Wisconsin Power and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Commonwealth Edison Company

[Docket No. ER97-1046-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted a Notice of Cancellation for the Area Coordination Agreement between Edison, Centerior Energy Corporation (Centerior), Consumers Energy Company (Consumers), Detroit Edison Company (Detroit), Indiana Michigan Power

Company (Indiana Michigan), and Northern Indiana Public Service Company (Northern Indiana). The Commission has previously designated the Area Coordination Agreement as Edison's FERC Rate Schedule No. 11.

Edison requests an effective date of January 1, 1997, for the Notice of Cancellation, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Centerior, Consumers, Detroit, Indiana Michigan, Northern Indiana, Illinois Commerce Commission, Indiana Utility Regulatory Commission, Michigan Public Service Commission, and Ohio Public Utilities Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Commonwealth Edison Company

[Docket No. ER97-1047-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted Amendment No. 11 to the Interconnection Agreement between Edison and Central Illinois Public Service Company (Central Illinois). Amendment No. 11 eliminates certain service schedules that provide services redundant to those obtained through Edison's and Central Illinois' unbundled power sales and open-access transmission tariffs. The Commission has previously designated the Interconnection Agreement as Edison's FERC Rate Schedule No. 10.

Edison requests an effective date of December 31, 1996 for Amendment No. 11, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Central Illinois and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Commonwealth Edison Company

[Docket No. ER97-1048-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted Amendment No. 6 to the Interconnection Agreement between Edison and Interstate Power Company (Interstate). Amendment No. 6 amends certain service schedules that provide services redundant to those obtained through Edison's and Interstate's unbundled power sales and open-access transmission tariff. The Commission has previously designated the Interconnection Agreement as Edison's FERC Rate Schedule No. 7.

Edison requests an effective date of December 31, 1996, for Amendment No.

6, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Interstate and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Commonwealth Edison Company
[Docket No. ER97-1049-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted Amendment No. 1 to the Interconnection Agreement between Edison and Central Illinois Light Company (Central Illinois). Amendment No. 1 eliminates certain service schedules that provide services redundant to those obtained through Edison's and Central Illinois' unbundled power sales and open-access transmission tariffs. The Commission has previously designated the Interconnection Agreement as Edison's FERC Rate Schedule No. 33.

Edison requests an effective date of December 31, 1996, for Amendment No. 1, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Central Illinois and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Commonwealth Edison Company
[Docket No. ER97-1050-000]

Take notice that on December 31, 1996, Commonwealth Edison Company (Edison), submitted a Notice of Cancellation, dated December 30, 1996, to cancel Edison's FERC Rate Schedule No. 38, effective date September 29, 1989. Edison's FERC Rate Schedule No. 38 is a Power Sales Agreement, dated December 31, 1988, between the Illinois Municipal Electric Agency (IMEA) and Edison which provided for IMEA to purchase power and energy from Edison. The Commission has previously designated the Power Sales Agreement as Edison's FERC Rate Schedule No. 38.

Edison requests an effective date of December 31, 1996, for the Notice of Cancellation, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon IMEA and the Illinois Commerce Commission.

Comment date: January 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1622 Filed 1-22-97; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2322-322]

Duke Power Company; Notice of Availability of Environmental Assessment

January 16, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing (OHL) has reviewed Duke Power Company's application requesting Commission authorization to: (1) Grant an easement to the City of Camden, South Carolina (Camden) to construct raw water withdrawal facilities on 1.47 acres of land within the boundary of the Catawba-Wateree Project, and (2) allow Camden to withdraw up to 12 million gallons per day (mgd) of water from Lake Wateree. The proposed raw water intake facility would be constructed near the Eagles Nest Subdivision on the southeast shore of Lake Wateree in Kershaw County, South Carolina.

The staff of OHL's Division of Licensing and Compliance has prepared an Environmental Assessment (EA) for the proposed action. In the EA, the Commission's staff has analyzed the environmental impacts of the proposed project and has concluded that approval of the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426 or by calling the Commission's

Public Reference Room at (202) 208-1371.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1626 Filed 1-22-97; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5679-7]

Project XL Draft Final Project Agreement for HADCO Corporation

AGENCY: Environmental Protection Agency.

ACTION: Notice of opportunity for public comment.

SUMMARY: The United States Environmental Protection Agency (EPA) Regions I and II are announcing the availability of, and soliciting comments on, the draft Final Project Agreement developed for HADCO Corporation under EPA's Project XL initiative.

DATES: Comments must be submitted on or before February 24, 1997; public hearing, February 12, 1997, 12:30 p.m.; requests to attend the hearing must be received on or before February 11, 1997.

ADDRESSES: Written comments should be addressed or delivered to Mr. James Sullivan, U.S. EPA Region II, Mail Code DECA-RCB, 290 Broadway, New York, NY 10007-1866. A copy of any comments should also be sent to Regulatory Reinvention Pilot Projects, FRL-5197-9, Water Docket, Mail Code 4101, U.S. EPA, 401 M Street, S.W., Washington, DC 20460.

The public hearing will be held at HADCO Corporation, 1200 Taylor Road, Owego, New York 13827. Requests to attend the hearing should be made to Mr. James Sullivan, EPA Region 2, (212) 637-4138.

The FPA is available for review Monday through Friday, except legal holidays, at the following locations. (Hours of operation for each location can be obtained by calling the numbers provided).

1. Derry, NH Public Library, 64 East Broadway, Derry, NH, (603) 432-6140 (Cheryl Lynch, Reference Desk)
2. Aaron Cutler Memorial Library, 269 Charles Bancroft Highway, Hudson, NH, (603) 424-4044 (Claudia Danielson, Librarian)
3. Kelley Library, 234 Main St, Salem, NH (603) 898-7064, (Deborah Berlin, Reference Department)
4. Colburn Free Library, 275 Main St, Owego, NY (607) 687-3520, (Christine Burroughs, Librarian)