

Numbering System (DUNS) number for the current Contractor Establishment Code (CEC).

Concerns have been raised that the same numbering system should be used for reporting to the Federal Procurement Data System (FPDS) and identifying vendors in the FACNET vendor registration database. Beginning with FY 1996 first quarter submissions to the Federal Procurement Data Center (FPDC), agencies may report the DUNS number.

The FPDS provides a comprehensive mechanism for assembling, organizing, and presenting contract placement data for the Federal Government. Federal agencies report data to the FPDC which collects, processes, and disseminates official statistical data on Federal contracting. The DUNS number is replacing the current CEC as the primary contractor identification number used to identify contractors in the FPDS. Changes to the FPDS reporting requirements are currently in process to conform to the requirements of Section 10004 of the Federal Acquisition Streamlining Act.

**B. Annual Reporting Burden**

Public reporting burden for this collection of information is estimated to average 5 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

The annual reporting burden is estimated as follows: Respondents, 50,400; responses per respondent, 4; total annual responses, 201,600; preparation hours per response, .0166; and total response burden hours, 4,147.

**OBTAINING COPIES OF PROPOSALS:** Requester may obtain copies of justifications from the General Services Administration, FAR Secretariat (MVRS), Room 4037, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB Control No. 9000-0145, Use of Data Universal Numbering System (DUNS) as Primary Contractor Identification, in all correspondence.

Dated: January 15, 1997.  
 Sharon A. Kiser,  
*FAR Secretariat.*  
 [FR Doc. 97-1494 Filed 1-21-97; 8:45 am]  
**BILLING CODE 6820-EP-P**

**Corps of Engineers, Department of the Army**

**Deauthorization of Water Resources Projects: Correction**

**AGENCY:** U.S. Army Corps of Engineers, DoD.

**ACTION:** Notice of Correction of Project Deauthorization List.

**SUMMARY:** This notice corrects the list of "Projects Deauthorized on November 29, 1995, by Section 1001(a) of Public Law 99-662," published by the Corps of Engineers in the Federal Register on December 18, 1996, (Vol. 61, No. 244, 66654). The Sault Sainte Marie, Second Lock, MI, project should not have been listed because preconstruction engineering and design funds were obligated on the project prior to November 29, 1995.

**FOR FURTHER INFORMATION CONTACT:** Mr. John A. Micik, Headquarters, U.S. Army Corps of Engineers, Attention: CECW-BA, Washington, DC 20314-1000. Tel. (202) 761-0705.

Dated: January 15, 1997.  
 H. Martin Lancaster,  
*Assistant Secretary of the Army (Civil Works).*

**PROJECTS DEAUTHORIZED ON NOVEMBER 29, 1995 BY SECTION 1001(A) OF PUBLIC LAW 99-662**  
 [Corrected List.—Corrects the list published in the Federal Register on December 18, 1996 (Vol. 61, No. 244, 66654).]

District	Project name	Primary state	Purpose
SWL	Mud Creek Wetlands .....	AR	FC
SPK	Pajaro River, Santa Cruz * .....	CA	FC
SPN	Santa Cruz Harbor, East Jetty * .....	CA	N
SWA	Belen .....	NM	FC
NAN	Lake George .....	NY	FC
NCB	Conneaut Small Boat Harbor * .....	OH	N
NCB	Fairport Harbor Dredging * .....	OH	N
NCB	Fairport Small Boat Harbor * .....	OH	N
LMM	Memphis Harbor * .....	TN	N
SWF	East Fork of Trinity River * .....	TX	FC
Total:			
10			

\*Projects reauthorized in 1990. See Federal Register notice of September 9, 1994.

- Key To Abbreviations:  
 LMM Memphis District  
 NAN New York District  
 NCB Buffalo District  
 SPK Sacramento District  
 SPN San Francisco District  
 SWA Albuquerque District  
 SWF Fort Worth District  
 SWL Little Rock District  
 FC Flood Control  
 N Navigation

[FR Doc. 97-1472 Filed 1-21-97; 8:45 am]  
**BILLING CODE 3710-92-P**

**DEPARTMENT OF EDUCATION**

**National Assessment Governing Board; Meeting**

**AGENCY:** National Assessment Governing Board, Education.

**ACTION:** Notice of meetings.

**SUMMARY:** This notice sets forth the schedule and proposed agenda of forthcoming meetings of the Design and Methodology and Reporting and Dissemination committees of the National Assessment Governing Board.

This notice also describes the functions of the Board. Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act. This document is intended to notify the general public of their opportunity to attend.

**DATES:** January 21, 1997.

**TIMES:** Reporting and Dissemination Committee, 10:00 a.m.–12:00 noon, (open); Reporting and Dissemination and Design and Methodology Joint Committee, 12:00 noon–2:30 p.m., (open); Design and Methodology Committee, 2:30–4:00 p.m., (open).

**LOCATION:** Homewood Suites Hotel, 432 West Market Street, San Antonio, Texas.

**FOR FURTHER INFORMATION CONTACT:** Mary Ann Wilmer, Operations Officer, National Assessment Governing Board, Suite 825, 800 North Capitol Street, NW., Washington, DC 20002-4233, Telephone: (202) 357-6938.

**SUPPLEMENTARY INFORMATION:** The National Assessment Governing Board is established under section 412 of the National Education Statistics Act of 1994 (Title IV of the Improving America's Schools Act of 1994) (Pub. L. 103-382).

The Board is established to formulate policy guidelines for the National Assessment of Educational Progress. The Board is responsible for selecting subject areas to be assessed, developing assessment objectives, identifying appropriate achievement goals for each grade and subject tested, and establishing standards and procedures for interstate and national comparisons.

On January 21, between the hours of 10:00 a.m. to 12:00 p.m. there will be a meeting of the Reporting and Dissemination Committee. The Committee will receive a briefing on the 1996 math results by the contractor and review the NAEP constituent survey instrument. Beginning at 12:00 noon, there will be a joint meeting of the Reporting and Dissemination and Design and Methodology Committees to discuss sampling issues related to IEP and LEP students, and private schools. At the conclusion of the joint committee meeting, approximately 2:30 p.m., the Design and Methodology Committee will meet to discuss issues related to the conduct of NAEP at the state level.

The public is being given less than fifteen days notice of this meeting because the Governing Board has been informed that the contractor requires decisions on these issues, no later than, January 23, 1997.

Records are kept on all Board proceedings and are available for public inspection at the U.S. Department of Education, National Assessment

Governing Board, Suite 825, 800 North Capitol Street, NW., Washington, DC, from 8:30 a.m. to 5:00 p.m.

Dated: January 15, 1997.

Roy Truby,

*Executive Director, National Assessment Governing Board.*

[FR Doc. 97-1427 Filed 1-21-97; 8:45 am]

**BILLING CODE 4000-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-181-000]

#### Colorado Interstate Gas Company; Notice of Application

January 15, 1997.

Take notice that on January 3, 1997, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP97-181-000, an application pursuant to Section 7(c) and 7(b) of the Natural Gas Act (NGA), for authority to convert two existing injection/withdrawal wells in CIG's Flank Storage Field in Baca County, Colorado, to observation wells, and to abandon the wellhead facilities and gathering lines to the two injection/withdrawal wells, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

CIG states that the subject two injection/withdrawal wells proposed for conversion to observation wells have failed to function as injection/withdrawal wells to any appreciable extent even after CIG attempted to stimulate the wells by conducting hydraulic fracture treatment. However, because of their location in the storage field, the wells will be of value as observation wells by using electric logs to provide information concerning the integrity of the seal in the reservoir.

Any person desiring to be heard or to make any protest with reference to said application should, on or before February 5, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the request should be granted. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1443 Filed 1-21-97; 8:45 am]

**BILLING CODE 6717-01-M**

[Docket No. CP97-146-000]

#### Columbia Gas Transmission Corporation; Notice of Application

January 15, 1997.

Take notice that on December 10, 1996, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP97-146-000, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order granting permission and approval to abandon certain natural gas facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia proposes to abandon storage wells, numbered 5918 and 5804 together with associated well lines and appurtenances located in Columbia's Medina Storage Field.

Columbia states that due to ongoing encroachment problems resulting from rapid residential development in the area of the wells, it believes it is imperative to plug and abandon the facilities as soon as possible. Columbia further states that a review of its Medina Storage Field indicates the facilities are