

issue, from time to time, on or before May 31, 1999, short-term debt and promissory notes with maturities of not more than two years, all in an aggregate principal amount of not more than \$1 billion outstanding at any one time.

Also, Detroit Edison requests exemption from the Commission's competitive bidding and negotiated placement regulations for the issuance of the promissory notes with maturities of in excess of one year from the date of issuance.

Comment date: February 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Hoosier Energy Rural Electric Cooperative

[Docket No. NJ97-5-000]

Take notice that on January 3, 1997, Hoosier Energy Rural Electric Cooperative (Hoosier Energy) submitted for filing an Open Access Tariff and a request for declaratory order which would find that Hoosier Energy's Transmission Tariff meets the Federal Energy Regulatory Commission's (Commission's) comparability standards and is therefore an acceptable reciprocity tariff pursuant to the provisions of Order No. 888.

Comment date: February 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. U.S. Department of Energy Bonneville Power Administration

[Docket No. NJ97-3-000]

Take notice that the Bonneville Power Administration (BPA) on December 20, 1996, tendered two filings for Commission review of BPA's open access transmission terms and conditions, and associated rates. These transmission terms and conditions, and their associated rates are the result of a settlement among most parties to the BPA administrative proceedings that preceded adoption of such terms and conditions, and rates.

First, BPA tendered for filing its Network Integration and Point-to-Point transmission tariff terms and conditions with a Petition for Declaratory Order that the terms and conditions meet or exceed the Commission's open access policies, and are consistent with the reciprocity compliance principles of the Commission's final rule on non-discriminatory open access transmission service.

Second, BPA tendered for filing its rates associated with such tariff terms and conditions with a Petition for Declaratory Order that such rates satisfy the standards applicable to BPA pursuant to Section 212(i)(1) of the

Federal Power Act. BPA previously filed these rates on July 26, 1996, in its request for confirmation and approval of its general wholesale power and transmission rates under the standards of the Pacific Northwest Electric Power Planning and Conservation Act in Docket Nos. EF96-2011-000 and EF96-2021-000. Interim approval of such rates was granted by the Commission on September 25, 1996.

BPA requests review of the following rates associated with its Network Integration and Point to Point transmission tariffs for conformance with the standards applicable to BPA under the Federal Power Act: NT-96 Network Integration Transmission Rate; PTP-96 Point-to-Point Firm Transmission Rate; RNF-96 Reserved Nonfirm Transmission Rate; ET-96 Energy Transmission; IS-96 Southern Intertie Transmission, IM-96 Montana Intertie Transmission Rate; AF-96 Advance Funding Rate; UFT-96 Use-of-Facilities Transmission Rate; APS-96 Ancillary Products and Services Rate; and BPA's General Rate Schedule Provisions.

Comment date: February 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1044 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER97-947-000, et al.]

South Carolina Electric & Gas Company, et al. Electric Rate and Corporate Regulation Filings

January 10, 1997

Take notice that the following filings have been made with the Commission:

1. South Carolina Electric & Gas Company

[Docket No. ER97-947-000]

Take notice that on December 27, 1996, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing PanEnergy Trading & Marketing Services, L.L.C. (PanEnergy) as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of August 21, 1996. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon PanEnergy and the South Carolina Public Service Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Oklahoma Gas and Electric Company

[Docket No. ER97-948-000]

Take notice that on December 27, 1996, Oklahoma Gas and Electric Company (OG&E), tendered for filing service agreements for parties to take service under its open access tariff.

Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER97-949-000]

Take notice that on December 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 16, 1996 with Coral Power, L.L.C. (CORAL) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds CORAL as a customer under the Tariff.

PECO requests an effective date of December 16, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CORAL and to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER97-950-000]

Take notice that on December 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 5, 1996 with Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric

and Power Company (collectively, Southern Companies) and Southern Company Services, Inc. (SCS) as agent for Southern Companies (Southern Companies and SCS) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Southern Companies and SCS as a customer under the Tariff.

PECO requests an effective date of December 5, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Southern Companies and SCS and to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Electric and Gas Company

[Docket No. ER97-951-000]

Take notice that on December 27, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an agreement to provide non-firm transmission service to Virginia Electric and Power Company, pursuant to PSE&G's Open Access Transmission Tariff presently on file with the Commission in Docket No. OA96-80-000.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of December 26, 1996.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER97-952-000]

Take notice that on December 27, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Montaup Electric Company (Montaup) under the NU System Companies' System Power Sales/Exchange Tariff No. 6. NUSCO requested deferral of Commission action on the filing until NUSCO made its filing for functional unbundling of services under the Tariff pursuant to the Commission's Order No. 888.

NUSCO states that a copy of this filing has been mailed to Montaup.

NUSCO requests that the Service Agreement become effective December 1, 1996.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER97-953-000]

Take notice that on December 27, 1996, PECO Energy Company (PECO)

filed a Service Agreement dated December 5, 1996 with Plum Street Energy Marketing (Plum Street) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Plum Street as a customer under the Tariff.

PECO requests an effective date of December 5, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Plum Street and to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Company of New Mexico

[Docket No. ER97-954-000]

Take notice that on December 27, 1996, Public Service Company of New Mexico Transmission Development and Contracts (PNM Transmission) tendered for filing the Service Agreement for Firm Point-to-Point Transmission Service and Ancillary Service (Service Agreement) between PNM Transmission and the PNM International Business Development (PNM Business Development) executed November 1, 1996.

PNM Transmission requests the Commission to permit the PNM business Development to begin receiving services under the Service Agreement as of January 1, 1997.

Copies of this notice have been mailed to PNM Business Development and the New Mexico Public Utility Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company

[Docket No. ER97-955-000]

Take notice that on December 27, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing an Agreement dated December 9, 1996, between NSP and the City of Shakopee (City). In a previous agreement dated June 11, 1996, between the two parties, City agreed to continue paying NSP the current wholesale distribution substation rate of \$0.47/kW-month until December 31, 1996. Since the June 11, 1996, agreement has terminated, this new Agreement has been executed to continue the current wholesale distribution substation rate of \$0.47/kW-month until March 31, 1997.

NSP request the Agreement be accepted for filing effective December 30, 1996, and requests waiver of the Commission's notice requirements in

order for the Agreement to be accepted for filing on the date requested.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER97-613-000]

Take notice that on December 20, 1996, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary

[FR Doc. 97-1046 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5676-8]

Indian Bend Wash—South Superfund Site; Proposed Notice of Administrative Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("CERCLA"), 42 U.S.E. 9600 *et seq.*, notice is hereby given that a proposed Prospective Purchaser Agreement associated with the Indian Bend Wash—South Superfund Site was executed by the United States Environmental