

It is indicated that the maximum capacity of the proposed interconnection will be 125 MMcf per day. ANR avers that it will provide deliveries to CLECO at the proposed interconnection under its Rate Schedule ITS. It is stated that the volumes to be delivered to CLECO will be within the certificated entitlements of CLECO, and the volumes will not impact ANR's gas supply situation. ANR further states that deliveries of natural gas at the proposed interconnection can be made without detriment or disadvantage to any existing customer.

ANR estimates the total cost of the facilities will be approximately \$156,000 and that CLECO will partially reimburse ANR for those cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1045 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3096-000]

Idaho Power Company; Notice of Filing

January 10, 1997.

Take notice that on November 29, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1047 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3093-000, et al.]

**Montana Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

January 9, 1997.

Take notice that the following filings have been made with the Commission:

1. Montana Power Company

[Docket No. ER96-3093-000]

Take notice that on January 2, 1997, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Village of Belmont City of Juneau, City of Plymouth, City of Reedsburg, City of Sheboygan Falls, and City of Wisconsin Rapids, Wisconsin

[Docket No. EL97-19-000]

Take notice that on December 20, 1996, the Village of Belmont, City of Juneau, City of Plymouth, City of Reedsburg, City of Sheboygan Falls, and City of Wisconsin Rapids, Wisconsin (the Wisconsin Municipals) filed a complaint under Section 206 of the Federal Power Act against Wisconsin Power and Light Company (WP&L). In the complaint the Wisconsin Municipals challenged the term and rate provisions of the ten-year "evergreen" contracts between them and Wisconsin Power and Light Company and request a rate reduction of approximately 23%, or \$5 million annually, or that the contracts be terminated. The Wisconsin Municipals also ask the FERC to set a refund effective date under Section 206 of the Act, 60 days after the filing of the complaint.

Comment date: February 10, 1997, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before February 10, 1997.

3. NESI Power Marketing, Inc.

[Docket No. ER97-841-000]

Take notice that on January 7, 1997, NESI Power Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Interstate Power Company

[Docket No. ER97-926-000]

Take notice that on December 24, 1996, Interstate Power Company (Interstate), submitted for filing a new "Power Sales Tariff PS-1" (Tariff). The Tariff is intended to provide Interstate with greater flexibility to engage in transactions for capacity and energy at cost-based rates.

Copies of this filing have been served on: Iowa Utilities Board, Illinois Commerce Commission, Minnesota Public Utilities Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Interstate Power Company

[Docket No. ER97-927-000]

Take notice that on December 24, 1996, Interstate Power Company (Interstate), submitted for filing modifications to the following interconnection agreements:

Commonwealth Edison Company, Rate Schedule No. 69
Corn Belt Power Corporation, Rate Schedule No. 82

The proposed modifications are intended to terminate Interstate's right to make energy and power sale under each of the agreements.

Copies of this filing have been served on each of the parties to the above-referenced agreements and the Iowa Utilities Board, the Illinois Commerce Commission and the Minnesota Public Utilities Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER97-928-000]

Take notice that on December 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Wisconsin Electric Power Company.

Cinergy and Wisconsin Electric Power Company are requesting an effective date of December 15, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER97-929-000]

Take notice that on December 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement

under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Williams Energy Services Company.

Cinergy and Williams Energy Services Company are requesting an effective date of December 1, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER97-930-000]

Take notice that on December 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 1, 1996 between Cinergy, CG&E, PSI and NIPSCO Energy Services, Inc. (NESI).

The Interchange Agreement provides for the following service between Cinergy and NESI.

1. Exhibit A—Power Sales by NESI
2. Exhibit B—Power Sales by Cinergy

Cinergy and NESI have requested an effective date of December 23, 1996.

Copies of the filing were served on NIPSCO Energy Services, Inc., the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER97-931-000]

Take notice that on December 26, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Freeport Electric, Freeport, NY, under the NU System Companies' Sale for Resale Tariff No. 7, Market-Based Rates.

NUSCO states that a copy of this filing has been mailed to the Freeport Electric, Freeport, NY.

NUSCO requests that the Service Agreement become effective January 1, 1997.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Arizona Public Service Company

[Docket No. ER97-932-000]

Take notice that on December 26, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to the Aquila Power Corporation (Aquila) under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888.

A copy of this filing has been served on Aquila and the Arizona Corporation Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Alabama Power Company

[Docket No. ER97-934-000]

Take notice that on December 27, 1996, Alabama Power Company (APCo), tendered for filing a petition for waiver of Commission's fuel adjustment clause regulations to permit the recovery from its full and partial requirements wholesale customers of an appropriate share of the cost associated with the buyout of 4.45 million tons of coal over the period January 1, 1997 through December 31, 2000 under two contracts with Drummond Company, Inc. APCo states that its purchase of replacement coal at more favorable prices will produce cumulative savings to its customers in excess of the buyout costs that it proposes to recover as fuel costs through the fuel cost recovery mechanisms applicable to these customers. The waiver is proposed to be made effective January 1, 1997.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Green Mountain Power Corporation

[Docket No. ER97-935-000]

Take notice that on December 27, 1996, Green Mountain Power Corporation (GMP), tendered for filing an Amendment dated as of September 1, 1996 to a Power Sales Agreement between GMP and the Electric Department of the Village of Northfield, Vermont (Northfield). GMP states it purchases electricity from Northfield under the Power Sales Agreement, and that the Amendment modifies the manner in which an adjustment factor relating to compensation due to Northfield for energy delivered to GMP is administered. GMP has proposed to make the Amendment effective as of September 1, 1996, concurrently with the commencement of the current contract year.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Boston Edison Company

[Docket No. ER97-936-000]

Take notice that on December 27, 1996, Boston Edison Company (Boston Edison), tendered for filing a letter agreement between Boston Edison and Cambridge Electric Light Company (CEL). The tendered letter agreement extends the terms and conditions of the

Substation 402 Agreement to and including March 31, 1997. The Substation 402 Agreement is designated as Boston Edison's FERC Rate Schedule No. 149. Boston Edison requests an effective date of December 31, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Delmarva Power & Light Company

[Docket No. ER97-937-000]

Take notice that on December 27, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing in the above-captioned docket nine notices of termination of bundled economy energy coordination agreements with Atlantic City Electric Company, Northeast Utilities System, Long Island Lighting Company, New York State Electric & Gas Corporation, PECO Energy, Orange and Rockland Utilities, Inc., Consolidated Edison Company of New York, Old Dominion Electric Cooperative and the City of Dover, Delaware, and one notice of termination of Schedule A of Delmarva's rate schedule with LG&E Power Marketing, Inc. Delmarva seeks waiver of notice to permit these notices of termination to become effective on January 26, 1997, in accordance with the contract terms.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Co. and Potomac Electric Power Co.

[Docket No. ER97-938-000]

Take notice that on December 27, 1996, Virginia Electric and Power Company (Virginia Power) and Potomac Electric Power Company (Pepco), tendered for filing a Notice of Cancellation of certain Rate Schedules under the Interconnection Agreement between Potomac Electric Power Company and Virginia Electric and Power Company, dated May 25, 1983 (Pepco Rate Schedule FERC No. 35 and Virginia Power Rate Schedule FERC No. 20). Virginia Power and CP&L have requested an effective date of December 31, 1996 for the amendments.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER97-939-000]

Take notice that on December 27, 1996, Virginia Electric and Power

Company (Virginia Power), tendered for filing a Notice of Cancellation of certain Rate Schedules under the Interconnection Agreement between Appalachian Power Company and Virginia Electric and Power Company, dated February 1, 1948 (APCO Rate Schedule FPC No. 16 and Virginia Power Rate Schedule FPC No. 7). Virginia Power also filed a Certificate of Concurrence executed by American Electric Power Services (AEP) consenting and assenting to these cancellations on behalf of APCO. Virginia Power has requested an effective date of December 31, 1996 for the cancellations.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission and Mr. D.W. Bethel, Manager—Interconnection Agreements, American Electric Power Services.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. [Docket No. ER97-940-000]

Take notice that on December 27, 1996, Montana-Dakota Utilities Co., a division of MDU resources Group, Inc., (Montana-Dakota), tendered an agreement dated January 27, 1983 with Capital Electric Cooperative, Inc. and two supplements to such agreement. Montana-Dakota requests that the Commission disclaim jurisdiction over the agreement and such supplements. Montana-Dakota requests, further, if the Commission will not disclaim jurisdiction, that the Commission accept the agreement and such supplements for filing in accordance with Federal Power Act § 205 and waive the notice requirement to permit the agreement and such two supplements to be effective in accordance with the intent of the contracting parties.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc. [Docket No. ER97-941-000]

Take notice that on December 27, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Toledo Edison Company.

Cinergy and Toledo Edison Company are requesting an effective date of December 15, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Cinergy Services, Inc. [Docket No. ER97-942-000]

Take notice that on December 27, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cleveland Electric Illuminating Company.

Cinergy and Cleveland Electric Illuminating Company are requesting an effective date of December 15, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Carolina Power & Light Company [Docket No. ER97-943-000]

Take notice that on December 27, 1996, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission customers: Koch Power Services, Inc.; Williams Energy Services Company; IUC Power Services; and Heartland Energy Services, Inc.; and Service Agreements for Short-Term Firm Point-to-Point Transmission Service with IUC Power Services and Heartland Energy Services, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Power & Light Company [Docket No. ER97-944-000]

Take notice that on December 27, 1996, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entities: Florida Power Corporation, Potomac Electric Power Company, Atlantic City Electric Company, Duquesne Light Company, and WPS Energy Services, Inc. (ESI). Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission

and the South Carolina Public Service Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Ohio Power Company [Docket No. ER97-945-000]

Take notice that on December 27, 1996, Ohio Power Company (OPC), tendered for filing with the Commission a Facilities, Operations Maintenance and Repair Agreement dated December 12, 1996, between OPC, and South Central Power Company (SCP). SCP is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

SCP has requested OPC provide a new 138-Kv delivery point pursuant to provisions of the Power Delivery Agreement between Columbus Southern Power Company, Buckeye Power, Inc., The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, OPC and Toledo Edison Company, dated January 1, 1968. OPC requests an effective date of December 12, 1996 for the tendered agreements.

OPC states that copies of its filing were served upon the South Central Power Company, Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Western Resources, Inc. [Docket No. ER97-946-000]

Take notice that on December 27, 1996, Western Resources, Inc. tendered for filing, Supplement Nos. 3 and 13 to Rate Schedule FPC No. 83, the Agreement for Interchange of Power and Interconnected Operation between The Empire District Electric Company and Kansas Gas and Electric Company (KGE), is to be canceled.

Notice of the proposed cancellation has been served upon the Empire District Electric Company, the Kansas Corporation Commission, and the Missouri Public Service Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Detroit Edison Company [Docket Nos. ES97-18-000 and ES97-18-001]

Take notice that on December 16, 1996, Detroit Edison Company (Detroit Edison) filed an application, as amended,¹ under § 204 of the Federal Power Act, seeking authorization to

¹ The amendment was filed on December 24, 1996.

issue, from time to time, on or before May 31, 1999, short-term debt and promissory notes with maturities of not more than two years, all in an aggregate principal amount of not more than \$1 billion outstanding at any one time.

Also, Detroit Edison requests exemption from the Commission's competitive bidding and negotiated placement regulations for the issuance of the promissory notes with maturities of in excess of one year from the date of issuance.

Comment date: February 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Hoosier Energy Rural Electric Cooperative

[Docket No. NJ97-5-000]

Take notice that on January 3, 1997, Hoosier Energy Rural Electric Cooperative (Hoosier Energy) submitted for filing an Open Access Tariff and a request for declaratory order which would find that Hoosier Energy's Transmission Tariff meets the Federal Energy Regulatory Commission's (Commission's) comparability standards and is therefore an acceptable reciprocity tariff pursuant to the provisions of Order No. 888.

Comment date: February 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. U.S. Department of Energy Bonneville Power Administration

[Docket No. NJ97-3-000]

Take notice that the Bonneville Power Administration (BPA) on December 20, 1996, tendered two filings for Commission review of BPA's open access transmission terms and conditions, and associated rates. These transmission terms and conditions, and their associated rates are the result of a settlement among most parties to the BPA administrative proceedings that preceded adoption of such terms and conditions, and rates.

First, BPA tendered for filing its Network Integration and Point-to-Point transmission tariff terms and conditions with a Petition for Declaratory Order that the terms and conditions meet or exceed the Commission's open access policies, and are consistent with the reciprocity compliance principles of the Commission's final rule on non-discriminatory open access transmission service.

Second, BPA tendered for filing its rates associated with such tariff terms and conditions with a Petition for Declaratory Order that such rates satisfy the standards applicable to BPA pursuant to Section 212(i)(1) of the

Federal Power Act. BPA previously filed these rates on July 26, 1996, in its request for confirmation and approval of its general wholesale power and transmission rates under the standards of the Pacific Northwest Electric Power Planning and Conservation Act in Docket Nos. EF96-2011-000 and EF96-2021-000. Interim approval of such rates was granted by the Commission on September 25, 1996.

BPA requests review of the following rates associated with its Network Integration and Point to Point transmission tariffs for conformance with the standards applicable to BPA under the Federal Power Act: NT-96 Network Integration Transmission Rate; PTP-96 Point-to-Point Firm Transmission Rate; RNF-96 Reserved Nonfirm Transmission Rate; ET-96 Energy Transmission; IS-96 Southern Intertie Transmission, IM-96 Montana Intertie Transmission Rate; AF-96 Advance Funding Rate; UFT-96 Use-of-Facilities Transmission Rate; APS-96 Ancillary Products and Services Rate; and BPA's General Rate Schedule Provisions.

Comment date: February 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1044 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER97-947-000, et al.]

South Carolina Electric & Gas Company, et al. Electric Rate and Corporate Regulation Filings

January 10, 1997

Take notice that the following filings have been made with the Commission:

1. South Carolina Electric & Gas Company

[Docket No. ER97-947-000]

Take notice that on December 27, 1996, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing PanEnergy Trading & Marketing Services, L.L.C. (PanEnergy) as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of August 21, 1996. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon PanEnergy and the South Carolina Public Service Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Oklahoma Gas and Electric Company

[Docket No. ER97-948-000]

Take notice that on December 27, 1996, Oklahoma Gas and Electric Company (OG&E), tendered for filing service agreements for parties to take service under its open access tariff.

Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER97-949-000]

Take notice that on December 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 16, 1996 with Coral Power, L.L.C. (CORAL) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds CORAL as a customer under the Tariff.

PECO requests an effective date of December 16, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CORAL and to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER97-950-000]

Take notice that on December 27, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 5, 1996 with Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric