

system. Questar states that the Drunkard's Wash No. 1 station is no longer utilized as a receipt point, declaring that instead the natural gas produced by River Gas is now delivered at an alternate, larger capacity receipt point, known as the Drunkard's Wash No. 2 station, which is located approximately one mile south of the facility proposed to be abandoned.

Questar is not proposing to abandon any service.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 21, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 97-911 Filed 1-14-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-180-000]

**Questar Pipeline Company; Notice of Request Under Blanket Authorization**

January 9, 1997.

Take notice that on January 2, 1997, Questar Pipeline Company (Questar Pipeline), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP97-180-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon an inactive delivery point historically used to provided service to Geokinetics under Questar Pipeline's blanket certificate issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar Pipeline states that the delivery point is located in Uintah County, Utah and that the as-constructed Geokinetics delivery point consisted of skid-mounted measuring and regulating facilities, a heater/separator and associated piping. These facilities were temporarily moved to Questar Pipeline's Vernal, Utah storage yard for safe keeping when Geokinetics went out of business. Questar Pipeline believes that the inactive delivery point should be formally abandoned since Geokinetics has been out of business for more than 10 years. Questar Pipeline states that Geokinetics was the only customer served at this location.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 97-912 Filed 1-14-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-175-000]

**Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

January 9, 1997.

Take notice that on December 30, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Bismark, North Dakota 58501 filed in Docket No. CP97-175-000 a request pursuant to Sections 157.205, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval and permission to abandon a farm tap located in Dawson County, Montana, under the blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Williston Basin asserts that Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, has extended its distribution system to serve the load previously served through the tap which Williston now proposes to abandon. Williston Basin also asserts that removal of the tap will eliminate the possibility of ice damage to the tap's riser from the flooding of a nearby river.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 97-910 Filed 1-14-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2926-000]

**Wisconsin Power & Light Company; Notice of Filing**

January 10, 1997.

Take notice that on November 22, 1996, Wisconsin Power & Light