

If necessary, time will be allotted after public comments for items added to the agenda, and administrative details. A final agenda will be available at the meeting Monday, January 27, 1997.

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda.

The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday except Federal holidays. Minutes will also be available by writing to Gerri Flemming, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, or by calling her at (803) 725-5374.

Issued at Washington, DC on January 5, 1997.

Rachel M. Samuel,  
*Acting Deputy Advisory Committee  
Management Officer.*

[FR Doc. 97-595 Filed 1-9-97; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. RP97-222-000]

### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1997.

Take notice that on December 31, 1996, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed in Attachment A to the filing, to be effective February 1, 1997.

ANR states that the referenced tariff sheets are being submitted as part of ANR's Eighth Annual Reconciliation of Order Nos. 500/528 buyout buydown costs being recovered by means of Volumetric Buyout Buydown Surcharges contained in Docket Nos.

RP91-33, et al., RP91-192, RP92-4, RP92-199, RP93-29, RP93-149, RP96-10, and RP96-328, and Fixed Monthly Charges associated with Docket Nos. RP96-10, and RP96-328.

With respect to the Volumetric Buyout Buydown Surcharges, the proposed charges are designed to recover \$3.2 million less on an annual basis than the currently effective volumetric surcharge. This decrease is due to lower interest on decreasing principal. With respect to Fixed Monthly Charges, the proposed charges are designed to recover \$32,868 less on a monthly basis than the currently effective Fixed Monthly Charges.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-544 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-217-000]

### Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1997.

Take notice that on December 31, 1996, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the tariff sheets listed on Appendix A to the filing, to be effective December 31, 1996.

CIG states that the purpose of this compliance filing is to conform CIG's tariff to the requirements of Order No. 582.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to make any protest with reference to said

filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426, in accordance with the Sections 385.214 or 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-549 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-165-000]

### Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

January 7, 1997.

Take notice that on December 20, 1996, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP97-165-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a new delivery point for Public Service Company of Colorado (PSCo), under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG states that during the summer of 1996, it constructed approximately 21 miles of 12-inch-diameter (Indian Creek Lateral) and installed two 1478 horsepower compressors (Big Canyon Compressor Station) in Potter County, Texas pursuant to the provisions of Section 311 of the Natural Gas Policy Act (NGPA) and the Commission's regulations under the NGPA. CIG states that these facilities have been used as receipt facilities to receive gas for the account of PSCo, a local distribution company, for transportation to their distribution system.

CIG states that it received a request from PSCo requesting CIG to establish a certificated delivery point (Nichols Delivery Point) off its Indian Creek Lateral. CIG states that PSCo will use

the Nichols Delivery Point to deliver gas to Southwestern Public Service Company. CIG states the new delivery point could deliver up to 110,000 Mcf of natural gas per day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-597 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP97-170-000]**

**Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization**

January 7, 1997.

Take notice that on December 27, 1996, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944 filed in Docket No. CP97-170-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to construct a delivery facility, under the blanket certificate issued in Docket No. CP83-21-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG states that it proposes to construct a point of delivery to be located in Las Animas County, Colorado. CIG further states that the facility will consist of a two-inch meter run and facilities appurtenant thereto for the delivery of natural gas to Consolidated Industrial Service (Consolidated), a producer, for start up fuel gas for Consolidated's compression facility. CIG asserts that the new facility will be capable of delivering up to 1,000 Mcf per day.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-598 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-219-000]**

**Columbia Gas Transmission Corporation; Notice of Filing of Request for Waiver**

January 6, 1997.

Take notice that on December 31, 1996, Columbia Gas Transmission Corporation (Columbia) filed a letter requesting that it be permitted to defer filing any additional Stranded Facilities Charge (SFC) Adjustment Filings while a settlement submitted in its Docket No. RP95-408 remains pending. General Terms and Conditions (GTC) Section 46 of Columbia's tariff contains Columbia's SFC mechanism. Columbia filed its SFC tariff provision and initial SFC as part of its August 1, 1996 general rate case filing in Docket No. RP95-408. GTC Section 46 provides for Columbia's recovery of certain "Stranded Facilities Costs" and requires Columbia to restate the SFC twice a year (Adjustment Filings) to be effective each February 1 and August 1.

On November 22, 1996, Columbia filed an Offer of Settlement (Settlement) in Docket No. RP95-408, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602, which provides for the disposition of the outstanding SFC issues. Article III, Section C of that Settlement specifically states that the charge for the SFC shall remain at the current level through December 31, 1997. By a separate filing, Columbia is today seeking to place into effect the rates established under the Settlement, including the SFC, on an interim basis effective February 1, 1997, while the Settlement remains pending. In light of the fact that the SFC will be modified by the Settlement, as well as

the fact that Columbia is seeking to implement the Settlement rates on an interim basis, Columbia is seeking a waiver of GTC Section 46.2(b) of its tariff to defer any additional Adjustment Filings pursuant to Section 46 while the above-referenced Settlement remains pending.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such protests must be filed on or before January 13, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-547 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-408-014]**

**Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

January 6, 1997.

Take notice that on December 31, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets set forth on Appendix A to the filing, to become effective February 1, 1997.

Columbia states that on November 22, 1996, it filed an Offer of Settlement (Settlement) in this proceeding and in several other dockets. In submitting the Settlement, Columbia represented that it would seek Commission authorization to move the Settlement rates into effect pending evaluation of the Settlement by the Presiding Administrative Law Judge and the Commission.

Columbia states further that the Settlement is supported, or not opposed, by all of Columbia's customers, as well as other parties of interest, including producers, industrial users, and representatives of consumer interests at the State level. Accordingly, the filing seeks to move the Settlement rates into effect on February 1, 1997, as to all customers. Columbia states that it is submitting this request at the urging of its customers, who desire to realize the