

If necessary, time will be allotted after public comments for items added to the agenda, and administrative details. A final agenda will be available at the meeting Monday, January 27, 1997.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gerri Flemming's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda.

The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday except Federal holidays. Minutes will also be available by writing to Gerri Flemming, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, or by calling her at (803) 725-5374.

Issued at Washington, DC on January 5, 1997.

Rachel M. Samuel,
*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 97-595 Filed 1-9-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP97-222-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1997.

Take notice that on December 31, 1996, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed in Attachment A to the filing, to be effective February 1, 1997.

ANR states that the referenced tariff sheets are being submitted as part of ANR's Eighth Annual Reconciliation of Order Nos. 500/528 buyout buydown costs being recovered by means of Volumetric Buyout Buydown Surcharges contained in Docket Nos.

RP91-33, et al., RP91-192, RP92-4, RP92-199, RP93-29, RP93-149, RP96-10, and RP96-328, and Fixed Monthly Charges associated with Docket Nos. RP96-10, and RP96-328.

With respect to the Volumetric Buyout Buydown Surcharges, the proposed charges are designed to recover \$3.2 million less on an annual basis than the currently effective volumetric surcharge. This decrease is due to lower interest on decreasing principal. With respect to Fixed Monthly Charges, the proposed charges are designed to recover \$32,868 less on a monthly basis than the currently effective Fixed Monthly Charges.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-544 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-217-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1997.

Take notice that on December 31, 1996, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2, the tariff sheets listed on Appendix A to the filing, to be effective December 31, 1996.

CIG states that the purpose of this compliance filing is to conform CIG's tariff to the requirements of Order No. 582.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to make any protest with reference to said

filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426, in accordance with the Sections 385.214 or 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-549 Filed 1-9-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-165-000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

January 7, 1997.

Take notice that on December 20, 1996, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP97-165-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a new delivery point for Public Service Company of Colorado (PSCo), under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG states that during the summer of 1996, it constructed approximately 21 miles of 12-inch-diameter (Indian Creek Lateral) and installed two 1478 horsepower compressors (Big Canyon Compressor Station) in Potter County, Texas pursuant to the provisions of Section 311 of the Natural Gas Policy Act (NGPA) and the Commission's regulations under the NGPA. CIG states that these facilities have been used as receipt facilities to receive gas for the account of PSCo, a local distribution company, for transportation to their distribution system.

CIG states that it received a request from PSCo requesting CIG to establish a certificated delivery point (Nichols Delivery Point) off its Indian Creek Lateral. CIG states that PSCo will use