

Twentieth Revised Sheet No. 22
Fifteenth Revised Sheet No. 22A
Twelfth Revised Sheet No. 23
Seventh Revised Sheet No. 23B
Seventeenth Revised Sheet No. 24
Twelfth Revised Sheet No. 25
Thirteenth Revised Sheet No. 26B

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR costs) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Tennessee is proposing to amortize the costs reflected in this filing over the five-month period necessary to maintain the level of the existing firm GSR surcharges and is seeking any necessary waivers of the Commission's regulations and its tariff provisions to effectuate the same. In the event that the requested waivers are not granted, Tennessee has also submitted herewith the following alternate tariff sheets to be effective February 1, 1997:

Alternate Thirteenth Revised Sheet No. 20
Alternate Fifteenth Revised Sheet No. 21A
Alternate Twentieth Revised Sheet No. 22
Alternate Fifteenth Revised Sheet No. 22A
Alternate Twelfth Revised Sheet No. 23
Alternate Seventh Revised Sheet No. 23B
Alternate Seventeenth Revised Sheet No. 24
Alternate Twelfth Revised Sheet No. 25
Alternate Thirteenth Revised Sheet No. 26B

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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BILLING CODE 6717-01-M

[Docket No. RP97-206-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

December 31, 1996.

Take notice that on December 26, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of February 1, 1997:

Nineteenth Revised Sheet No. 10
Third Revised Sheet No. 10A
Sixteenth Revised Sheet No. 11
Third Revised Sheet No. 11B

Texas Gas herein adjusts its February 1, 1997, rates to remove the ISS Revenue Credit Adjustment which expires January 31, 1997. The impact of this rate change is to increase Rate Schedules NNS and FT daily demand rates by \$0.0001 and Rate Schedule SGT rates by \$0.0002.

Texas Gas states that copies of this filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP97-204-000]

**Young Gas Storage Company, Ltd.,
Notice of Proposed Changes in FERC
Gas Tariff**

December 31, 1996.

Take notice that on December 23, 1996, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariffs, Original Volume No. 1 the tariff sheets listed on

attached Appendix A to the filing, to be effective December 31, 1996.

Young states that the purpose of this compliance filing is to conform Young's tariff to the requirements of Order No. 582.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-218 Filed 1-6-97; 8:45 am]

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[Project No. 11437-001 North Carolina]

**Hydro Matrix Partnership, Ltd; Notice
of Availability of Draft Environmental
Assessment**

December 31, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for license for the proposed Jordan Hydroelectric Project, located on the Haw River, Chatham County, North Carolina, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at