

file with the Commission and available for public inspection.

Lois D. Cashell,  
*Secretary.*

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inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

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**[Docket No. RP97-52-001]**

**Columbia Gulf Transmission Company; Notice of Compliance Filing**

December 17, 1996.

Take notice that on December 12, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective December 1, 1996.

Substitute First Revised Sheet No. 015

On October 31, 1996, Columbia Gulf filed revised tariff sheets consistent with Article I, Section E(1) of the Stipulation and Agreement in Columbia Gulf's last Natural Gas Act (NGA) Section 4 general rate proceeding in Docket No. RP94-219. This instant filing is being made in compliance with Ordering Paragraph (A) of the Federal Energy Regulatory Commission's (Commission) order issued on November 27, 1996, in Docket No. RP97-52-000. See Columbia Gulf Transmission Co., 77 FERC ¶ 61,255 (1996) (Order).

The Order required Columbia Gulf to revise the text in its Preliminary Statement (Sheet No. 015) to indicate that Columbia Gulf will offer, award, and render its transportation services in a non-discriminatory manner and otherwise in accordance with Commission regulations and policies. The substitute sheet filed herein reflects this change in text.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions, as well as to all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

**[Docket No. CP97-153-000]**

**Florida Gas Transmission Company, Notice of Request Under Blanket Authorization**

December 17, 1996.

Take notice that on December 13, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, 1400 Smith Street, Houston, Texas 77251-1188, filed in Docket No. CP97-153-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to abandon an existing meter station and to reactivate an existing delivery tap and lateral, both located in Putnam County, Florida, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon by sale to Gainesville Regional Utilities (GRU) its Cyprus Mines Hawthorne Meter Station. FGT states that the meter station has been inactive since 1974 when Cyprus Mines ceased operations at its Hawthorne Plant. It is stated that GRU will bear the cost of removing the inactive facilities. It is stated that GRU will upgrade the meter station which it will own and operate. FGT proposes to reactivate the inactive tap and lateral line formerly utilized by Cyprus Mines. FGT proposes to construct electronic flow measurement equipment and appurtenances (EFM) in order to accommodate deliveries of 600 MMBtu equivalent of natural gas on an average day and 219,000 MMBtu equivalent on an annual basis by GRU to Georgia Pacific Corporation (Georgia Pacific) at its Hawthorne plant. It is estimated that the cost of FGT's EFM equipment is \$33,500, for which FGT will be reimbursed by GRU. GRU proposes to construct 2.7 miles of non-jurisdictional 4-inch pipeline downstream of the meter station to connect it to Georgia Pacific's plant. It is asserted that the reactivation will not increase FGT's currently certificated level of service under its FTS-1 service agreement and will not have any impact on FGT's peak day or annual deliveries. It is further

asserted that FGT has sufficient capacity to render the service without detriment or disadvantage to its other existing customers and that its tariff does not prohibit the addition of delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor the prospect activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

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**[Docket No. RP97-190-000]**

**Jupiter Energy Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 17, 1996.

Take notice that on December 13, 1996, Jupiter Energy Corporation (Jupiter) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets:

First Revised Sheet No. 1  
Fourth Revised Sheet No. 4  
Eleventh Revised Sheet No. 4A  
Fourth Revised Sheet No. 5  
Fourth Revised Sheet No. 6

Jupiter states that the purpose of three of the tariff sheets is to comply with some of the requirements of Order Nos. 582 and 582-A. Jupiter proposes an effective date of December 31, 1996 for those tariff sheets. Jupiter requests waiver of the remaining requirements of Order Nos. 582 and 582-A applicable to the composition of Jupiter's tariff. According to Jupiter, the other two tendered tariff sheets are to eliminate tariff pages that were applicable to former Jupiter shippers. Jupiter proposes an effective date of January 13, 1997 for those tariff sheets. Finally, Jupiter requests waiver of any Commission rule or regulation required so that the Commission can make effective all of Jupiter's tariff sheets as requested.