

relicensing proceedings and its petition for Declaratory Order will receive a copy of the navigability report. Additional copies are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. Comments should be filed within 45 days of the above date and should reference Project No. 2596-003 and Docket No. DI96-5-001.

Comments on the navigability report should be filed with Lois D. Cashell, Secretary, Federal Energy Regulatory Commission 888 N. Capitol St., N.E., Washington, D.C. 20426. Comments should be filed by January 28, 1997. For further information, please contact Etta Foster at (202) 219-2679.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31903 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-123-000]

**Southern Natural Gas Company;  
Notice of Request Under Blanket  
Authorization**

December 11, 1996.

Take notice that on November 25, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to relocate certain delivery point facilities including metering and appurtenant facilities where it serves Mississippi Valley Gas Company (MVG). Such relocation is proposed to be performed by Southern under Southern's blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Southern proposes to relocate the existing meter at its existing Clayton Village Delivery Point which is currently located at the end of MVG's 2" Clayton Village Line. It stated that Southern proposes to relocate the facilities to a site at or near Mile Post 7.500 on Southern's 6-inch Starkville Lateral Line in Oktibbeha County, Mississippi. The estimated cost of the relocation of the delivery point facilities is approximately \$3,500. The new location will be more accessible to Southern's general operations in this area of its system.

Southern states that it will continue to transport gas to Clayton Village Delivery Point pursuant to its Rate Schedule FT

and its Rate Schedule IT. MVG does not propose to add or change any transportation demand to its firm service as a result of the relocation of the delivery point. Southern states that the installation of the proposed facilities will have no adverse impact on its peak day deliveries or firm requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31900 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-625-000, et al.]

**Central Vermont Public Service  
Corporation, et al.; Electric Rate and  
Corporate Regulation Filings**

December 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Central Vermont Public Service Corporation

[Docket No. ER97-625-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1997 Cost Report required under Paragraph Q-2 on Original Sheet No. 19 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Inc. (Customer). CVPS states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Central Vermont Public Service Corporation

[Docket No. ER97-626-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1997 Cost Report required under Article 2.3 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of CVPS under which CVPS provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.  
Lyndonville Electric Department  
Village of Ludlow Electric Light Department  
Village of Johnson Water and Light Department  
Village of Hyde Park Water and Light Department  
Rochester Electric Light and Power Company  
Woodsville Fire District Water and Light Department

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. United Illuminating Company

[Docket No. ER97-627-000]

Take notice that on November 26, 1996, The United Illuminating Company (UI) submitted for informational purposes all individual Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2 during the six-month period of May 1, 1996 to October 31, 1996.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER97-628-000]

Take notice that on November 26, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as GPU Energy), filed Service Agreements between GPU and Atlantic Electric, Delmarva Power & Light Company, Heartland Energy Services, Inc., New England Power Company, and The Power Company of America, LP. (Transmission Customers). These Service Agreements specify that the Transmission Customers have agreed to the rates, terms and conditions of the GPU Companies' open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU requests a waiver of the Commission's notice requirements for

good cause shown and an effective date of November 13, 1996, for these Service Agreements. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on the Transmission Customers.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER97-630-000]

Take notice that on November 27, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Equitable Power Services Company (EPSC), dated November 25, 1996. This Service Agreement specifies that EPSC has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 1, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and EPSC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 25, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Montana Power Company

[Docket No. ER97-631-000]

Take notice that on November 27, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 Non-Firm Point-to-Point Transmission Service Agreements with Idaho Power Company (IPC); PacifiCorp; Portland General Electric Company (PGE); Puget Sound Power & Light Company (Puget); Sierra Pacific Power Company (Sierra); The Washington Water Power Company

(WWP) and Western Area Power Administration, Rocky Mountain Region (WAPA) under FERC Electric Tariff, Original Volume No. 5 (Open Access Transmission Tariff). Only the PacifiCorp Service Agreement is signed, while the remainder are filed unsigned.

A copy of the filing was served upon IPC, PacifiCorp, PGE, Puget, Sierra, WWP and WAPA.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. New England Power Company

[Docket No. ER97-632-000]

Take notice that on November 27, 1996, New England Power Company, tendered for filing Service Agreements under its FERC Electric Tariff, Original Volume No. 9 for Network Integration Transmission Service to the following customers: Massachusetts Land Bank, Massachusetts Bay Transportation Authority, Norwood (Mass.) Municipal Light Department, Groveland (Mass.) Municipal Light Department and Merrimac (Mass.) Municipal Light Department.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Midwest Energy, Inc.

[Docket No. ER97-633-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, an Interconnect Agreement between Midwest and the City of LaCrosse, previously designated as Rate Schedule FERC No. 2. Midwest requests that such rate schedule retain its original effective date of January 12, 1995.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Midwest Energy, Inc.

[Docket No. ER97-634-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, an Interconnect Agreement between Midwest and the City of Colby, previously designated as Rate Schedule FERC No. 5. Midwest requests that such rate schedule retain its original effective date of January 12, 1995.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Midwest Energy, Inc.

[Docket No. ER97-635-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, an Interconnect Agreement between Midwest and the City of Oakley, previously designated as Rate Schedule FERC No. 4. Midwest requests that such rate schedule retain its original effective date of January 12, 1995.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Midwest Energy, Inc.

[Docket No. ER97-636-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, an Interconnect Agreement between Midwest and the City of Hill City, previously designated as Rate Schedule FERC No. 1. Midwest requests that such rate schedule retain its original effective date of January 12, 1995.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Midwest Energy, Inc.

[Docket No. ER97-637-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, an Interconnect Agreement between Midwest and the City of Jetmore, previously designated as Rate Schedule FERC No. 5. Midwest requests that such rate schedule retain its original effective date of January 12, 1995.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Midwest Energy, Inc.

[Docket No. ER97-638-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest),

tendered for filing with the Federal Energy Regulatory Commission, and amended Electric Energy Service Agreement between Midwest and the City of Colby, Kansas.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Midwest Energy, Inc.

[Docket No. ER97-639-000]

Take notice that on November 27, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, and Amended Energy Purchase Agreement for Market Based Sales Service between Midwest and the City of Colby, Kansas.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interest parties.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Sierra Pacific Power Company

[Docket No. ER97-640-000]

Take notice that on November 27, 1996, Sierra Pacific Power Company (Sierra), tendered for filing, pursuant to § 205 of the Federal Power Act and 18 CFR Part 35, an energy rate adjustment pursuant to an Electric Service Agreement between Sierra and City of Fallon (Fallon).

Sierra asserts that the filing has been served on Fallon and on the regulatory commissions of Nevada and California.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Sierra Pacific Power Company

[Docket No. ER97-641-000]

Take notice that on November 27, 1996, Sierra Pacific Power Company (Sierra), tendered for filing, pursuant to § 205 of the Federal Power Act and 18 CFR Part 35, an energy rate adjustment pursuant to an Electric Service Agreement between Sierra and Truckee Donner Public Utility District (District).

Sierra asserts that the filing has been served on District and on the regulatory commissions of Nevada and California.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31952 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-P

#### [Project Nos. 1417 and 1835]

#### Central Nebraska Public Power and Irrigation District, Nebraska Public Power District; Notice of Public Meeting

December 11, 1996.

On December 17, 1996, at 9:00 a.m., the Commission staff will meet with the Fish and Wildlife Service (FWS) to discuss the draft biological opinion on endangered and threatened species for relicensing the above projects. The meeting will be held in the first floor auditorium of the USDA Forest Service Regional Office, 740 Simms Street, Lakewood, Colorado.

The meeting is part of formal consultation under Section 7 of the Endangered Species Act. The purpose of the meeting is to permit Commission staff and FWS staff to discuss technical differences in the draft biological opinion, which was provided to the Commission on December 4, 1996, and the Commission's analysis in its biological assessment. Although only the FWS and the Commission are consulting parties under Section 7, the license applicants may participate in the meeting. Other parties to the proceeding are invited to attend, and may be afforded a limited opportunity to participate, consistent with the purpose and schedule of the meeting.

Because we do not anticipate holding any additional meetings, formal consultation will be completed at the close of this meeting. Under 50 CFR 402.14(e), the FWS is required to provide its final biological opinion to the Commission within 45 days after completion of formal consultation. Therefore, we expect to receive a final biological opinion by January 31, 1997.

The meeting will be recorded by a stenographer, and all meeting statements (oral and written) will become part of the Commission's public record of this proceeding. Anyone wishing to receive a copy of the transcripts of the meeting may contact Ann Riley & Associates by calling (202) 293-3950, or writing to 1612 K Street, NW, Suite 300, Washington, DC 20006. Individuals presenting statements at the meeting will be asked to sign in before the meeting starts and to identify themselves for the record.

Anyone wishing to comment in writing on the meeting must do so no later than January 10, 1997. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Reference should be clearly made to: the Kingsley Dam (Project No. 1417) and North Platte/Keystone Diversion Dam (Project No. 1835).

For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-31899 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[FRL-5666-7]

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Emergency Planning and Community Right-to-Know Act (EPCRA) Emergency Planning and Release Notification Requirements (EPCRA Sections 302, 303, 304)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Emergency Planning and Release Notification Requirements (EPCRA sections 302, 303, 304), OMB #2050-0092, EPA ICR #1395.03, expiring 01/31/97. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.