

applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**D2. Agency Comments:** Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**D9. Filing and Service of Responsive Documents:** The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (February 3, 1997 for Project No. 2663-004). All reply comments must be filed with the Commission within 105 days from the date of this notice (March 20, 1997 for Project No. 2663-004).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: December 6, 1996, Washington, D.C.  
Lois D. Cashell,  
Secretary.  
[FR Doc. 96-31522 Filed 12-11-96; 8:45 am]  
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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5664-1]

### Agency Information Collection Activities Under OMB Review; NSPS for Small Industrial-Commercial-Institutional Steam Generating Units

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) for the NESHAP for Small Industrial-Commercial-Institutional Steam Generating Units described below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before January 13, 1997.

**FOR FURTHER INFORMATION OR A COPY CALL:** Sandy Farmer, United States Environmental Protection Agency, 202-260-2740, and refer to the EPA ICR No. 1564.04

#### SUPPLEMENTARY INFORMATION:

**Title:** New Source Performance Standards (NSPS) for Small Industrial-Commercial-Institutional Steam Generating Units—40 CFR Part 60, Subpart Dc, OMB No. 2060-0202, Expiration Date: 9/30/96.

This is request for a reinstatement of a previously approved collection.

**Abstract:** The NSPS for Subpart Dc were proposed on June 9, 1989 and promulgated on September 12, 1990. These standards apply to steam generating units with a maximum design heat input capacity of 29 megawatts (MW) (100 million Btu per hour (Btu/hr)) or less, but greater than or equal to 2.9 MW (10 million Btu/hr) commencing construction, modification or reconstruction after June 9, 1989. The pollutants regulated under this Subpart include sulfur dioxide (SO<sub>2</sub>) and particulate matter (PM).

Owners or operators of the affected facilities described must make the following one-time-only reports: Notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of demonstration of the continuous monitoring system (CMS); notification of the date of the initial performance test; and the results of the initial performance test.

Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are required, in general, of all sources subject to NSPS.

The standards require reporting of the results of the initial performance test to determine compliance with the applicable SO<sub>2</sub> and/or PM standards. For units using a continuous emission monitoring system (CEMS) to determine compliance with the SO<sub>2</sub> standard, the regulation requires submittal of the results of the CEMS demonstration.

After the initial report, the standard for SO<sub>2</sub> requires each affected facility to submit quarterly compliance reports. After the initial report, the standard for PM requires quarterly reports to be submitted to notify of any emissions exceeding the applicable opacity limit. If there are no excess emissions, a semiannual report stating that no exceedences occurred may be submitted.

The recordkeeping requirements for small industrial-commercial-institutional steam generating units consist of the occurrence and duration of any startup and malfunctions as described. They include the initial performance test results including information necessary to determine the conditions of the performance test, and performance test measurements and results, including the applicable sulfur

dioxide and/or particulate matter results. Records of startups, shutdowns, and malfunctions should be noted as they occur. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least two years following the date of such measurements.

The reporting requirements for this type of facility currently include the initial notifications listed, the initial performance test results, and quarterly report of SO<sub>2</sub> emissions, and instances of excess opacity. Semiannual opacity reports are required when there is no excess opacity. Semiannual excess emission reports and monitoring system performance reports shall include the magnitude of excess emissions, the date and time of the exceedance or deviance, the nature and cause of the malfunction (if known) and corrective measures taken, and identification of the time period during which the CMS was inoperative (this does not include zero and span checks nor typical repairs/adjustments).

An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on July 15, 1996.

**Burden Statement:** The annual public reporting and recordkeeping burden for this collection of information is estimated to average 23.5 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This estimate includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

**Respondents/Affected Entities:** Small Industrial-Commercial-Institutional Steam Generating Units.

**Estimated Number of Respondents:** 319.

**Frequency of Response:** 4.

**Estimated Total Annual Hour Burden:** 229,673 Hours.

**Estimated Total Annualized Cost Burden:** \$9,940,000.00.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1564.04 and OMB Control No. 2060-0202 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460 and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

Dated: December 6, 1996.

Richard T. Westlund,

Acting Director, Regulatory Information Division.

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[AD-FRL-5663-8]

**Agency Information Collection Activities Under OMB Review; Industrial Combustion Coordinated Rulemaking Information Collection Request**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3507(a)(1)(D)), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; and, it includes the actual data collection instrument (questionnaire).

**DATES:** Comments must be submitted on or before January 13, 1997.

**FOR FURTHER INFORMATION OR A COPY CALL:** Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1796.01. The ICR supporting statement and other relevant materials are also available electronically on the Technology Transfer Network (TTN). Choose the "ICCR-Industrial Combustion Coordinated Rulemaking Process" selection from the Technical

Information Areas menu. To download the ICR from the main menu, select "<R> Download Forms for Replies". The TTN is one of EPA's electronic bulletin boards. The TTN provides information and technology exchange in various areas of air pollution control. The service is free except for the cost of a phone call. Dial (919) 541-5742 for up to a 14,400 bits-per-second (bps) modem. The TTN is also accessible through the Internet via TELNET at "TELNET ttnbbs.rtpnc.epa.gov", or at the Internet World Wide Web site "http://ttnwww.rtpnc.epa.gov". If more information on the TTN is needed, call the help desk at (919) 541-5384. The help desk is staffed from 11:00 a.m. to 5:00 p.m., Eastern time. A voice menu system is available at other times.

**SUPPLEMENTARY INFORMATION:**

**Title:** Industrial Combustion Coordinated Rulemaking (ICCR) Questionnaire (EPA ICR No. 1796.01). This is a new collection.

**Abstract:** An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information that is sent to ten or more persons unless it displays a currently valid OMB control number. The OMB control numbers for EPA's approved information collection requests are listed in 40 CFR Part 9 and 48 CFR 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information, was published on July 29, 1996 (61 FR 39450). Seven comments were received. A brief summary of the ICR is provided below; however, for more detail, refer to the previous Federal Register Notice and to the ICR supporting statement.

Sections 112 and 129 of the Clean Air Act (the Act) require EPA to develop regulations to limit emissions of toxic or hazardous air pollutants, and in some cases, emissions of certain criteria air pollutants as well, from several categories of combustion sources, including industrial boilers, commercial/institutional boilers, process heaters, industrial/commercial waste incinerators, other solid waste combustors, stationary combustion turbines, and stationary internal combustion engines. These combustion sources are used pervasively for energy generation and waste disposal in a wide variety of industries and commercial and institutional establishments. They combust fuels including oil, coal, natural gas, wood, and non-hazardous wastes. Both hazardous air pollutants and criteria pollutants are emitted.

These regulations could affect hundreds of thousands of combustion