

result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The October recalculation produced an IG rate of 9 cents per dth.

National further states that, as required by Article II, Section 4, National is filing a revised tariff sheet within 30 days of the effective date for the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31292 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-5-16-000]

**National Fuel Gas Supply Corporation; Notice of Tariff Filing**

December 4, 1996.

Take notice that on November 29, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Sixteenth Revised Sheet No. 5A and Third Revised Sheet No. 29, with a proposed effective date of January 1, 1997.

National states that pursuant to Article III, Section 1, of the approved settlement at Docket Nos. RP94-367-000, *et al.*, National is required to recalculate the maximum Firm Gathering (FG) rate annually to reflect: (a) the changes in the FG reservation determinants based on the FG throughput for the prior 12 months ended October 31; (b) an annual reduction of 2.5 percent in direct Operation and Maintenance Costs; (c) the costs resulting from operation of Sections 2 and 3 of Article III of the settlement; and (d) changes in the IG revenues to be subtracted from the Gathering Cost-of-Service based on the maximum IG rate in effect each month during the prior 12 months ended

October 31 times the IG throughput for that same period. The recalculation produced an FG rate of \$7.22 per dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C., 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31293 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-409-007]

**Northwest Pipeline Corporation; Notice of Compliance Filing**

December 4, 1996.

Take notice that on November 27, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective May 23, 1996:

Second Revised Sheet No. 204  
Third Revised Sheet No. 250  
Second Revised Sheet No. 251  
Second Revised Sheet No. 252

Northwest states that the purpose of this filing is to comply with the directives of the Commission's October 18, 1996 letter order in Docket Nos. RP95-409-000, 005, and 006, which addresses the Joint Offer of Settlement Relating to Gas Processing filed on May 24, 1996, with respect to the processing of Northwest's mainline gas at Williams Gas Processing filed on May 24, 1996, with respect to the processing of Northwest's mainline gas at Williams Gas Processing's Ignacio Plant.

Northwest states that the purpose of this filing is to include a provision in Northwest's tariff stating that it will credit to its customers all revenues it receives from liquids processing of its mainline gas at the Ignacio Plant, pursuant to the terms of the Settlement with its jurisdictional customers.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-31279 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-86-000]

**Pacific Gas Transmission Company; Notice of Compliance Filing**

December 4, 1996.

Take notice that on November 27, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Fifteenth Revised Sheet No. 5; and as part of its FERC Gas Tariff, Second Revised Volume No. 1: Twelfth Revised Sheet No. 7. PGT requested the above-referenced tariff sheets become effective January 1, 1997.

PGT asserts that the purpose of this filing is to comply with Paragraphs 37 and 23 of the terms and conditions of First Revised Volume No. 1-A and Second Revised Volume No. 1, respectively, of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect an increase in PGT's fuel and line loss surcharge percentage to become effective July 1, 1996. Also included, as required by Paragraphs 37 and 23, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PGT further states that a copy of this filing has been served on PGT's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's