

surcharge from \$0.041 to \$0.053, pending expiration of its existing GSR surcharge.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31198 Filed 12-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-121-000]

Carnegie Interstate Pipeline Company; Notice of Compliance Filing

December 3, 1996.

Take notice that on November 27, 1996, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing in compliance with the letter order issued in the above-captioned proceeding on October 31, 1996, the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1:

Substitute Eleventh Revised Sheet No. 74

CIPCO proposed that the tariff sheet become effective on November 1, 1996.

CIPCO states that the purpose of the compliance filing is to credit \$135,000 to its subaccount for Unrecovered Transportation Costs pursuant to the terms of the Commission-approved settlement in Docket No. RP96-110-000 et al. As directed by the Commission in its letter order approving the settlement in that proceeding, CIPCO filed a substitute sheet to reflect this credit and to revise its TCR Surcharge accordingly effective November 1, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be

filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31201 Filed 12-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-492-000 and CP96-606-000]

CNG Transmission Corporation, Texas Eastern Transmission; Notice of Site Visit

December 3, 1996.

On December 9, 10, and 11, 1996, the Office of Pipeline Regulation (OPR) staff will inspect with CNG Transmission Corporation (CNG) personnel the locations related to the facilities proposed by CNG in New York, Pennsylvania, Maryland, and Virginia (Seasonal Service Expansion Project).

On December 12, 1996, the OPR staff will inspect with Texas Eastern Transmission Corporation (Texas Eastern) personnel the locations related to the facilities proposed by Texas Eastern in Pennsylvania (Winternet Project).

All interested parties may attend. Those planning to attend the site inspections must provide their own transportation.

For further information on procedural matters, call Jennifer Goggin at (202) 208-2226.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31178 Filed 12-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-124-000]

CNG Transmission Corporation; Notice of Application

December 3, 1996.

Take notice that on November 25, 1996, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-124-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon in place 2,640 feet of 16-inch pipeline, known as Line H-45, located in Doddridge County, West

Virginia, which was authorized in Docket No. G-290,¹ all as more fully set forth in the application of file with the Commission and open to public inspection.

CNGT proposes to abandon by retirement a portion of Line H-45 totaling 2,640 feet in length due to age. CNGT states that the line was constructed in 1912 and is no longer needed for service; natural gas production from wells which used this line has been rerouted to other gathering lines. CNGT states that no producer, shipper or consumer will be affected by the retirement of the subject line.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 24, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

¹ See *Hope Natural Gas Company*, 3 FPC 994 (1943).

unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-37181 Filed 12-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP97-122-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 3, 1996.

Take notice that on November 27, 1996, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twentieth Revised Sheet No. 11, with an effective date of January 1, 1997.

CIG states that the filing was made pursuant to CIG's FERC Gas Tariff, First Revised Volume No. 1, General Terms and Conditions, Article 21.7 (Account No. 858 Stranded Costs).

CIG states that copies of the filing were served upon the company's jurisdictional firm customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-31167 Filed 12-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. CP96-213-000, CP96-213-001, and CP96-559-000]

Columbia Gas Transmission Corporation; Texas Eastern Transmission Corporation; Notice of Site Visit

December 3, 1996.

On December 9, 10 and 11, 1996, the Office of Pipeline Regulation (OPR) staff will conduct a site visit of facilities

proposed by Texas Eastern Transmission Corporation (Texas Eastern) in Greene, Fayette, Somerset, and Fulton Counties, Pennsylvania and Columbia Gas Transmission Corporation (Columbia) in Bedford County Pennsylvania in the above dockets.

On December 9 and 10, 1996 the staff will inspect:

- the Wind Ridge Discharge Replacement, Greene County, PA;
- the Uniontown Discharge Replacement in Somerset County, PA; and
- the Bedford Discharge Replacement in Fulton County, PA.

On December 11, 1996 the staff will inspect:

- the Artemas Storage Field facilities in Bedford County, PA.

All interested parties may attend.

Those planning to attend must provide their own transportation.

For further procedural information, call Howard Wheeler, (202) 208-2299.

Lois D. Cashell,
Secretary.

[FR Doc. 96-31177 Filed 12-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-120-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 3, 1996.

Take notice that on November 27, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective January 1, 1997.

Original Sheet No. 99I
Original Sheet No. 99J

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC ¶ 61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.

Columbia states that the instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$516,483.41 plus applicable FERC interest of \$9,700.98. This is Columbia's fourth filing pursuant to Article VII, Section C, and Columbia reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions. Columbia also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-31200 Filed 12-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP97-119-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 3, 1996.

Take notice that on November 27, 1996, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective January 1, 1997:

Third Revised Sheet No. 22
Ninth Revised Sheet No. 23
Tenth Revised Sheet No. 24
Ninth Revised Sheet No. 26
Eighth Revised Sheet No. 27
Eighth Revised Sheet No. 28
Fourth Revised Sheet No. 30
Second Revised Sheet No. 200
Second Revised Sheet No. 241
Second Revised Sheet No. 361