

the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-31186 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-124-000]**

**ANR Pipeline Company; Notice of Termination of Gathering Service and Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 29, 1996, ANR Pipeline Company (ANR) tendered for filing a notice of termination of gathering service upon the transfer of ANR's Southwest Area gathering facilities to GPM Gas Corporation (GPM) and ANR Field Services Company (ANRFS). GPM and ANRFS will continue to offer gathering service to all existing shippers who desire such service.

As part of the filing, ANR also tendered, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective January 1, 1997, which tariff sheets effectuate the abandonment and termination of service:

Second Revised Volume No. 1

Fifth Revised Sheet No. 6;

Second Revised Sheet No. 68G;

Second Revised Sheet No. 68H;

Third Revised Sheet No. 91.

ANR states that this filing is in compliance with the following Commission orders: (1) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued August 2, 1996, at Docket No. CP96-186-000, 76 FERC ¶ 61,153 (1996); (2) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued November 27, 1996, at Docket Nos. CP96-185-000 and CP96-188-000; (3) "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," issued November 20, 1996, at Docket No. CP97-64-000. ANR states that the filing is also in compliance with Section 4 of the Natural Gas Act (NGA); and Part 154, Subpart C of the Commission's Regulations under the NGA.

ANR has proposed an effective date of December 31, 1996, for the termination of gathering services on its Southwest Area gathering facilities which will be transferred to GPM and ANRFS and an

effective date of January 1, 1996 for the tariff sheets.

ANR states that in accordance with the Commission's regulations, a copy of the filing has been mailed to all of ANR's customers and interested state commissions as well as to all parties to the proceedings in Docket Nos. CP96-185-000, CP186-000, CP96-188-000 and CP97-64-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Under section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before December 11, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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**[Docket No. RP97-113-000]**

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective December 1, 1996:

Seventeenth Revised Sheet No. 8

Nineteenth Revised Sheet No. 9

Eighteenth Revised Sheet No. 13

Nineteenth Revised Sheet No. 16

Twenty-Second Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved mechanism of its Tariff to implement recovery of \$8.3 million of costs that are associated with the obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR advises that the proposed

changes would increase current quarterly Dakota Above-Market cost recoveries from \$6.2 million to \$8.3 million, based upon costs incurred from August 1996 through October 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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**[Docket No. RP97-118-000]**

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective December 1, 1996:

Eighteenth Revised Sheet No. 8

Twentieth Revised Sheet No. 9

Nineteenth Revised Sheet No. 13

Twentieth Revised Sheet No. 16

Twenty-Third Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to commence recovery of approximately \$2.2 million of gas supply realignment (GSR) and carrying costs that have been incurred by ANR during the period of May, 1994 through August 31, 1996 as a result of the implementation of Order Nos. 636, *et seq.* ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the GSR costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%).

ANR advises that the proposed charges would increase its GSR