

unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

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**[Docket No. RP97-122-000]**

**Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twentieth Revised Sheet No. 11, with an effective date of January 1, 1997.

CIG states that the filing was made pursuant to CIG's FERC Gas Tariff, First Revised Volume No. 1, General Terms and Conditions, Article 21.7 (Account No. 858 Stranded Costs).

CIG states that copies of the filing were served upon the company's jurisdictional firm customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31167 Filed 12-6-96; 8:45 am]  
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**[Docket Nos. CP96-213-000, CP96-213-001, and CP96-559-000]**

**Columbia Gas Transmission Corporation; Texas Eastern Transmission Corporation; Notice of Site Visit**

December 3, 1996.

On December 9, 10 and 11, 1996, the Office of Pipeline Regulation (OPR) staff will conduct a site visit of facilities

proposed by Texas Eastern Transmission Corporation (Texas Eastern) in Greene, Fayette, Somerset, and Fulton Counties, Pennsylvania and Columbia Gas Transmission Corporation (Columbia) in Bedford County Pennsylvania in the above dockets.

On December 9 and 10, 1996 the staff will inspect:

- the Wind Ridge Discharge Replacement, Greene County, PA;
- the Uniontown Discharge Replacement in Somerset County, PA; and
- the Bedford Discharge Replacement in Fulton County, PA.

On December 11, 1996 the staff will inspect:

- the Artemas Storage Field facilities in Bedford County, PA.

All interested parties may attend.

Those planning to attend must provide their own transportation.

For further procedural information, call Howard Wheeler, (202) 208-2299.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31177 Filed 12-6-96; 8:45 am]

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**[Docket No. RP97-120-000]**

**Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective January 1, 1997.

Original Sheet No. 99I  
Original Sheet No. 99J

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC ¶ 61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.

Columbia states that the instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$516,483.41 plus applicable FERC interest of \$9,700.98. This is Columbia's fourth filing pursuant to Article VII, Section C, and Columbia reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions. Columbia also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31200 Filed 12-6-96; 8:45 am]  
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**[Docket No. RP97-119-000]**

**El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 3, 1996.

Take notice that on November 27, 1996, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective January 1, 1997:

Third Revised Sheet No. 22  
Ninth Revised Sheet No. 23  
Tenth Revised Sheet No. 24  
Ninth Revised Sheet No. 26  
Eighth Revised Sheet No. 27  
Eighth Revised Sheet No. 28  
Fourth Revised Sheet No. 30  
Second Revised Sheet No. 200  
Second Revised Sheet No. 241  
Second Revised Sheet No. 361