

in the northwestern area of Warrington Township, Bucks County, Pennsylvania. The Tradesville STP will provide advanced secondary biological treatment utilizing sequencing batch reactors, phosphorus removal and ultraviolet disinfection. The STP will be located on a site along the west side of Pickerton Road immediately north of Mill Creek Road and will discharge to Mill Creek, a tributary of Neshaminy Creek.

5. *Artesian Water Company, Inc. D-96-33 CP.* An application for approval of a ground water withdrawal project to supply up to 30 mg/30 days of water to the applicant's distribution system from new Artisans Village Well No. 3, and to increase the existing withdrawal limit of 60.48 mg/30 days from all Artisans Village wells to 90.72 mg/30 days. The project is located in New Castle County, Delaware.

6. *City of Philadelphia, Division of Aviation D-96-36 CP.* An application for approval of a ground water withdrawal of up to 29.7 mg/30 days of water as part of the applicant's Western Boundary Area Mitigation system from new Well Nos. EW-A, EW-1, EW-2 and EW-3, and to limit the withdrawal from all wells to 29.7 mg/30 days. The project is located in the City of Philadelphia, Philadelphia County, Pennsylvania.

7. *Milford-Trumbauersville Area Sewer Authority D-96-41 CP.* A project to modify the applicant's existing 0.8 mgd STP. The existing STP provides secondary biological treatment via the extended aeration activated sludge process as well as tertiary filtration prior to disinfection by chlorine contact and discharge to Unami Creek, a tributary of the Perkiomen Creek, in Milford Township, Bucks County, Pennsylvania. The project entails primarily the addition of two sand filters along with other minor modifications. The STP will continue to serve Trumbauersville Borough and portions of Milford Township.

8. *Lansdale Borough D-96-45 CP.* An application to expand the Lansdale Borough STP from the current annual average flow capacity of 2.5 mgd to 2.6 mgd and the maximum monthly flow of 4.0 mgd to 4.5 mgd. The STP will also change its mode of operation so that more wet weather related flow will be routed through the treatment process. The STP will continue to serve Lansdale Borough and provide secondary biological treatment via the extended aeration activated sludge process, and tertiary treatment for nutrient removal prior to chlorine disinfection and discharge to an unnamed tributary of the West Branch Neshaminy Creek in the northern portion of Lansdale

Borough, Montgomery County, Pennsylvania just east of the Penn Central railroad tracks.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at the hearing are requested to register with the Secretary prior to the hearing.

Dated: November 25, 1996.

Susan M. Weisman,

Secretary.

[FR Doc. 96-30979 Filed 12-4-96; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-96-000]

Louisiana-Nevada Transit Company; Notice of Proposed Changes in FERC Gas Tariff

November 29, 1996.

Take notice that on November 25, 1996, Louisiana-Nevada Transit Company (LNT), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective December 25, 1996.

LNT states that it is filing the instant tariff sheets to comply with the Commission's Order No. 582 governing the form and composition of interstate natural gas pipeline tariffs.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30924 Filed 12-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-120-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

November 29, 1996.

Take notice that on November 25, 1996, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP97-120-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon sales tap facilities and to construct and operate replacement sales tap facilities in Warren County, Pennsylvania under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National proposes to abandon and replace sales tap facilities at Station No. 2854, an existing sales tap at which National delivers gas to United Refining Company (United), an end-user, under National's FT and IT Rate Schedules. National states that the proposed construction consists principally of replacing: (i) two, 2-inch regulators with two 3-inch regulators; (ii) a 3-inch meter with a 4-inch meter; (iii) a 3-inch filter with a 4-inch filter; and (iv) a 2x3 relief valve with either a 3x4 or 4x6 relief valve.

National states that the proposed replacement would increase the design delivery capacity from 5,200 Dth per day to approximately 10,600 Dth per day. National also states that this upgrade is necessary to meet the increased demand for gas by United. National states that the estimated cost of this project is \$18,237, most of which National would be reimbursed by United.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for