

Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and JPower, Inc. request a waiver of the Commission's sixty-day notice requirement to permit an effective date of November 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* December 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Northern Indiana Public Service Company

[Docket No. ER97-479-000]

Take notice that on November 14, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and VTEC Energy.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to VTEC Energy under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and VTEC Energy request a waiver of the Commission's sixty-day notice requirement to permit an effective date of November 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* December 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Northern Indiana Public Service Company

[Docket No. ER97-480-000]

Take notice that on November 14, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Williams Energy Services Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Williams Energy Services Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana

Public Service Company and Williams Energy Services Company request a waiver of the Commission's sixty-day notice requirement to permit an effective date of November 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* December 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. UtiliCorp United Inc.

[Docket No. ES97-11-000]

Take notice that on November 19, 1996, UtiliCorp United Inc. (UtiliCorp) filed an application, under § 204 of the Federal Power Act, seeking authorization to implement shareholder Rights Plan. Under such Plan, the Board of Directors of UtiliCorp has authorized and declared a dividend of one Right for each share of Common Stock, of UtiliCorp outstanding at close of business on December 31, 1996. Each Right will initially represent the right to purchase one one-thousandth (1/1000) of a share of Series A Participating Cumulative Preference Stock, no par value, of UtiliCorp.

UtiliCorp also requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

*Comment date:* December 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-30666 Filed 12-2-96; 8:45 am]

BILLING CODE 6717-01-P

#### Sunshine Act Meeting

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** November 22, 1996 61 FR 59433.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING:** November 26, 1996 10:00 a.m.

**CHANGE IN THE MEETING:** The following Docket Numbers and companies have been added to the Agenda scheduled for the November 26, 1996 meeting.

*Item No.—Docket No. and Company*  
CAE-10—OA97-23-000, Edison Sault Electric Company  
CAG-9—RP95-197-000, Transcontinental Gas Pipe Line Corporation

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-30825 Filed 11-25-96; 4:20 pm]

BILLING CODE 6717-01-M

[Docket No. CP97-92-000, et al.]

#### Transcontinental Gas Pipe Line Corporation, et al.; Natural Gas Certificate Filings

November 22, 1996.

Take notice that the following filings have been made with the Commission:

##### 1. Transcontinental Gas Pipe Line Corporation

[Docket No. CP97-92-000]

Take notice that on November 12, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251, filed in Docket No. CP97-92-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing an extension and expansion of Transco's Mobile Bay Lateral including (i) authorization to construct and operate approximately 76.8 miles of 30-inch diameter pipeline extending from a proposed new platform in Main Pass Area, Block 260 to its existing Compressor Station No. 82 in Mobile County, Alabama; approximately 17.5 miles of 36-inch diameter onshore pipeline loop located immediately downstream of Station No. 82 in southern Mobile County, Alabama; a new 30,000 horsepower compressor Station No. 83 located in northern Mobile County, Alabama; and a 26,000 horsepower compression addition at Transco's existing Station No. 82; all of which facilities will provide a total of the dekatherm equivalent of 600 MMcf per day of additional service offshore<sup>1</sup>

<sup>1</sup> In referring to the "offshore extension" of its Mobile Bay Lateral, Transco states that approximately 73.0 miles of the extension will be located offshore and approximately 4.0 miles will

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