

annual delivered volume of natural gas for the proposed facilities will be approximately 11,000 Dth with a peak day volume of 100 Dth. WNG asserts that the total volume of natural gas to be delivered after the request will not exceed the total volume of natural gas authorized prior to the request. WNG indicates that the cost to construct the proposed facilities is estimated to be approximately \$10,750 which will be fully reimbursed by Cal-Maine. It is further indicated that Cal-Maine will own, and WNG will operate and maintain the proposed facilities.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30556 Filed 11-29-96; 8:45 am]
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[Docket No. RP96-387-000]

Williams Natural Gas Company; Notice of Technical Conference

November 25, 1996.

In the Commission's order issued on October 31, 1996, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Thursday, December 12, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30559 Filed 11-29-96; 8:45 am]
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[Docket No. RP97-93-000]

Young Gas Storage Company Ltd.; Notice of Proposed Changes in FERC Gas Tariff

November 25, 1996.

Take notice that on November 21, 1996, Young Gas Storage Company Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the pro forma tariff sheets listed in Appendix A to the filing, to be effective May 1, 1997.

Young states that the purpose of this compliance filing is to conform Young's tariff to the requirements of Order No. 587.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before December 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30562 Filed 11-29-96; 8:45 am]
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[Docket No. ER97-450-000, et al.]

Upper Peninsula Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Upper Peninsula Power Company

[Docket No. ER97-450-000]

Take notice that on November 12, 1996, Upper Peninsula Power Company (UPPCO), tendered for filing a proposed Power Service Agreement for sales of electricity to the Village of L'Anse, Michigan. UPPCO states that the rates established in the Power Service Agreement for the year ending September 30, 1997 will result in a decrease in revenues from sales to

Gladstone of approximately 2.5% annually. UPPCO has asked for waiver of the FERC's regulations to the extent necessary to permit the proposed Power Service Agreement to be made effective as of October 1, 1996.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northern Indiana Public Service Company

[Docket No. ER97-451-000]

Take notice that on November 12, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Aquila Power Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Aquila Power Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 8, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer counselor.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER97-452-000]

Take notice that on November 12, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Wolverine Power Supply Cooperative, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Wolverine Power Supply Cooperative, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested