

*Tentative Agenda:**December Meeting Topics*

The Hanford Advisory Board will receive information on and discuss issues related to: the Columbia River Comprehensive Impact Statement, Historic Preservation, Reactors on the River, FY 1999 DOE Budget Process and Timeline, Project Hanford Management Contract, Institutional Controls, and Tri-Party Agreement Negotiations on Spent Fuel. The Board will also receive updates from various Subcommittees, including updates on: Tank Waste Remediation System, 200 Area Soils Remediation Strategy, the FFTF Option for Tritium Production, and the National Equity Dialogue.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Jon Yerxa's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Jon Yerxa, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA 99352, or by calling him at (509)-376-9628.

Issued at Washington, DC on November 19, 1996.

Rachel M. Samuel,
*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 96-29890 Filed 11-21-96; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. CP97-71-000]

ANR Pipeline Company; Notice of Application

November 18, 1996.

Take notice that on October 25, 1996, ANR Pipeline Company (ANR), 500

Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-71-000 an application pursuant to Section 7(c) of the Natural Gas Act and Subpart A of Part 157 of the Commission's regulations for a certificate of public convenience and necessity for authorization to construct and operate new pipeline facilities to be located both offshore and onshore Louisiana. ANR proposed to construct: (a) Approximately 37 miles of 30-inch mainline loop, from a point in Eugene Island Block 63 to ANR's existing Patterson compressor station located in St. Mary Parish, Louisiana; (b) approximately 0.25 miles of 36-inch replacement pipe and two additional separators within the Patterson compressor station yard; and (c) approximately 0.2 miles of 30-inch loop between Eugene Island Block 188 platforms "A" and "B", all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

ANR states that the proposed facilities are designed to increase ANR's transmission capacity by up to 461 Mmcfd per day to facilitate the transportation by ANR of the anticipated gas production from the shallow and deepwater producing regions in offshore Louisiana. ANR avers that its existing offshore pipeline network can already accommodate much of the anticipated new gas production and, with its expansion project, accommodate virtually all of the capacity requirements of many of the proposed new offshore pipeline projects with the least installation of new facilities, at the lowest cost. ANR requests that the cost of these new facilities be treated on a rolled-in basis in ANR's next rate case.

ANR states it intends to conduct an open season and to make the proposed expansion capacity available on a non-discriminatory basis to any shipper that has executed a transportation service agreement with ANR.

ANR estimates a construction cost of approximately \$51.2 million, which it will finance from internally general funds.

The Commission's staff will defer establishing a schedule for an environmental assessment, pending the submission of complete environmental information necessary to evaluate ANR's application.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 9, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29854 Filed 11-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-87-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

November 18, 1996.

Take notice that on November 7, 1996, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed a prior notice request with the Commission in Docket No. CP97-87-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a 2-inch turbine meter at its Donnellson meter station and to abandon its Cal Spray meter station, both in Lee County, Iowa, under ANR's blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

ANR proposes to construct a 2-inch turbine meter at the Donnellson meter