

[Docket No. CP97-93-000]

Viking Gas Transmission Company; Notice of Application

November 15, 1996.

Take notice that on November 12, 1996, Viking Gas Transmission Company (Applicant), 825 Rice Street, St. Paul, Minnesota 55117-5485 has filed under Section 7(c) of the Natural Gas Act (NGA), for a certificate to do the following:

(1) Construct, and operate 10.5 miles of 24-inch pipeline loop, in Kittson County, Minnesota, extending from milepost 2201-2 + .07, to milepost 2201-2 + 0.01;

(2) Construct and operate 11.8 miles of 24-inch pipeline loop, in Polk County, Minnesota, extending from milepost 2204-2 + 0.00, to milepost 2204-2 + 11.82;

(3) Construct and operate 7.1 miles of 24-inch pipeline loop, in Norman and Clay Counties, Minnesota, extending from milepost 2207-2 + 4.42 to milepost 2207-2 + 11.54;

(4) install and operate five 4,700 horsepower gas combustion turbine compressor units to be located at the following compressor stations:

A. Angus Compressor Station in Polk County, Minnesota.

B. Ada Compressor Station in Norman County, Minnesota.

C. Frazee Compressor Station in Ottertail County, Minnesota.

D. Staples Compressor Station in Todd County, Minnesota.

E. Milaca Compressor Station in Mille Lacs County, Minnesota.

(5) install a new meter station for the city of Perham, Minnesota.

Proposed construction will cost \$27.9 million. The facilities will be used to provide additional firm transportation capacity from the Emerson Interconnection for the following shippers:

Customer	Delivery point	Dth/day
City of Perham, Minnesota	Perham	750.
Minnegasco	Cambridge, MN	20,000 (Nov-Mar).
Coastal Gas Marketing Co.	Marshfield, WI	27,500
J.R. Simplot Co.	North Branch, MN	2,500.
	Grand Forks, MN	3,500.
	Marshfield, WI	4,500.
	North Branch, MN	500.
RDO Foods Co.	RDO Foods	1,200.
Kimball Trading Co. L.L.C.	North Branch, MN	850 (Nov-Mar).
		2,350 (Apr-Oct).
Unsubscribed (summer)	North Branch, MN	4,500.
Total		61,300 (winter).
		47,300 (summer).

Applicant states that it holds precedent agreements with each of these prospective shippers. Applicant also claims that this project will provide greater reliability and additional operating flexibility for existing customers.

Applicant proposes to charge the shippers an incremental demand rate of \$8.65/Dth/Mo. The initial commodity and fuel rates for the project shippers will be equal to Applicant's existing rates for firm shippers under Rate Schedule FT-A.

Any person desiring to be heard or to make any protest with regard to this application should on or before December 6, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket Nos. RP96-400-002 and RP89-183-067]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 15, 1996.

Take notice that on November 12, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Substitute, Second Revised Sheet Nos. 8C and 8D, with the proposed effective date of November 1, 1996.

WNG states that on September 30, 1996, as amended on October 15, 1996, it filed its fourth quarter report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs. Subsequent to the September 30 and October 15 filings, a contract was entered into with Greeley Gas Company which is retroactive to October 1, 1996. Revised Schedule 4 is being filed to reflect the revised MDTQ for Greeley Gas and the revised allocation to each Shipper. All other aspects for WNG's September 30 filing, as revised October 15, are unchanged.

WNG states that a copy of its filing was served on all of WNG's jurisdictional customers and interested state commissions.