

Company (NGT) tendered for filing as part of its FERC Gas Tariff, Pro Forma Fourth Revised Volume No. 1, the revised tariff sheets listed on Appendix A, to be effective May 1, 1997.

NGT states that the purpose of this filing is to comply with Order No. 587 issued July 17, 1996, in Docket No. RM96-1-000, as clarified, requiring interstate gas pipelines to implement and follow standardized procedures for certain business practices in accordance with the Standards promulgated by the Gas Industry Standards Board as incorporated by reference in the Commission's Regulations.

NGT states that copies of the filing were served on its customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211). All such motions or protests should be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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Fifth Revised Sheet No. 6
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BILLING CODE 6717-01-M

[Docket No. RP97-68-000]

Stingray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 6, 1996.

Take notice that on November 1, 1996, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain pro forma tariff sheets to be effective May 1, 1997.

Stingray states that the purpose of the filing is to reflect changes to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587, issued July 17, 1996 in Docket No. RM96-1-000.

Stingray states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. RP97-60-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 6, 1996.

Take notice that on November 1, 1996, Tennessee Gas Pipeline Company (Tennessee), filed the pro forma tariff sheets listed on the attached Appendix A in compliance with the Commission's directives in Order No. 587.

Tennessee states that the pro forma tariff sheets reflect the changes to Tennessee's tariff that result from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its July 17, 1996 Order No. 587 in Docket No. RM96-1-