

Commission's Rules and Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP97-63-000]

**Colorado Interstate Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the pro forma tariff sheets listed in the attached Appendix A to be effective May 1, 1997.

CIG states that the purpose of this compliance filing is to conform CIG's tariff to the requirements of Order No. 587.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

Appendix A—Colorado Interstate Gas Company Pro Forma First Revised Volume No. 1 Filed Tariff Sheets

First Revised Sheet No. 5
Fifth Revised Sheet No. 7
First Revised Sheet No. 7A

Fifth Revised Sheet No. 8
Seventh Revised Sheet No. 9
Eighth Revised Sheet No. 10
Twentieth Revised Sheet No. 11
Fourth Revised Sheet No. 13
First Revised Sheet No. 17A
Second Revised Sheet No. 133
First Revised Sheet No. 134
First Revised Sheet No. 135
First Revised Sheet No. 136
First Revised Sheet No. 137
First Revised Sheet No. 138
First Revised Sheet No. 139
Third Revised Sheet No. 224
Fifth Revised Sheet No. 228
Fifth Revised Sheet No. 229
Fifth Revised Sheet No. 230
Second Revised Sheet No. 230A
Original Sheet No. 230B
Fourth Revised Sheet No. 231
Fourth Revised Sheet No. 232
Fourth Revised Sheet No. 233
Third Revised Sheet No. 234
Original Sheet No. 234A
Original Sheet No. 234B
Third Revised Sheet No. 236
Second Revised Sheet No. 237
Second Revised Sheet No. 238
Second Revised Sheet No. 239
Third Revised Sheet No. 240
Third Revised Sheet No. 241
Third Revised Sheet No. 242
Third Revised Sheet No. 243
Third Revised Sheet No. 244
Third Revised Sheet No. 245
Third Revised Sheet No. 246
Second Revised Sheet No. 247
First Revised Sheet No. 248
First Revised Sheet No. 249
Second Revised Sheet No. 250
Second Revised Sheet No. 251
Second Revised Sheet No. 252
Second Revised Sheet No. 253
Third Revised Sheet No. 254
Fourth Revised Sheet No. 255
Fourth Revised Sheet No. 256
Third Revised Sheet No. 257
Second Revised Sheet No. 258
Second Revised Sheet No. 259
Third Revised Sheet No. 272
Third Revised Sheet No. 274
Second Revised Sheet No. 278
Third Revised Sheet No. 279
Original Sheet No. 279A
Second Revised Sheet No. 280
First Revised Sheet No. 281
Original Sheet No. 281A
Original Sheet No. 281B
Fourth Revised Sheet No. 282
Fourth Revised Sheet No. 283
First Revised Sheet No. 283A
Fifth Revised Sheet No. 284
First Revised Sheet No. 284A
First Revised Sheet No. 284B
First Revised Sheet No. 284C
Second Revised Sheet No. 286
Second Revised Sheet No. 287
Second Revised Sheet No. 289
Third Revised Sheet No. 293
First Revised Sheet No. 297
First Revised Sheet No. 298
Second Revised Sheet No. 299
First Revised Sheet No. 300
Third Revised Sheet No. 302
Second Revised Sheet No. 303
First Revised Sheet No. 304

Second Revised Sheet No. 305
Second Revised Sheet No. 306
First Revised Sheet No. 307
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Second Revised Sheet No. 327
First Revised Sheet No. 330
First Revised Sheet No. 331
First Revised Sheet No. 332

[FR Doc. 96-28972 Filed 11-12-96; 8:45 am]

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[Docket No. CP97-77-000]

**Copano Field Services/Copano Bay,
L.P.; Notice of Petition for Declaratory
Order**

November 6, 1996.

Take notice that on October 23, 1996, Copano Field Services/Copano Bay, L.P. (Copano) 1300 Post Oak Boulevard, Suite 1750, Houston, Texas 77056, filed a petition in Docket No. CP97-77-000, requesting that when Copano acquires the Blind Pass Facilities, which are certain pipeline and measuring facilities with appurtenances located in San Patricio, Aransas, and Nueces Counties, Texas, from Florida Gas Transmission Company (FGT), that the Commission declare that the facilities are gathering facilities exempt from the provisions of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Copano requests that its petition be consolidated with FGT's application filed in Docket No. CP97-52-000 which involves the abandonment by sale of the Blind Pass Facilities to Copano.

Copano states it currently renders non-jurisdictional gathering services through its Copano Bay System located adjacent to the Blind Pass Facilities to be acquired from FGT. Copano relates that the Copano Bay System gathers wellhead production which undergoes separation and compression at Copano's K.G. Pearce Plant, after which the condensed and compressed gas is delivered to a processing plant owned by Tejas Gas Corporation. Copano says it then sells the processed gas near the tailgate of the Tejas plant. Copano states that the Blind Pass Facilities will be integrated into the Copano Bay System. Copano says it anticipates attaching additional supplies to the Blind Pass Facilities, thereby increasing the throughput through FGT's Station No. 3.

Copano relates that it will, effective the date of transfer, assume all future operational and commercial responsibilities and maintenance obligations for the Blind Pass Facilities. Copano states that FGT is not currently providing any firm transportation services from the Blind Pass Facilities