

NorAm Energy Corp. (ARKLA), will replace its existing 1-inch meter at this location with a 2-inch L-Shape meter station to connect this delivery tap to ARKLA's new rural distribution line, R.E. No. 1393. NorAm further indicates that ARKLA will construct the meter at its cost and convey ownership to NorAm, and that NorAm will own and operate the 2-inch meter along with its existing 1-inch tap and regulator.

It is averred that approximately 1,108 MMBtu annually and 10 MMBtu on a peak day will be delivered, and that the delivery volumes will be within ARKLA's certificated entitlements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 175.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-27650 Filed 10-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-200-011]

**NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

October 23, 1996.

Take notice that on October 21, 1996, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to be effective October 1, 1996:

Substitute Sixth Revised Sheet No. 7

NGT states that the purpose of this filing is to correct an inadvertent administrative error made on the rate of one shipper on the tariff sheet filed October 1, 1996 in the above referenced docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. The protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-27657 Filed 10-28-96; 8:45 am]

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[Docket No. RP97-39-000]

**Stringray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 23, 1996.

Take notice that on October 18, 1996, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective December 1, 1996.

Stingray states that the purpose of the filing is to comply with the Commission's Order No. 582 issued on September 28, 1995 in Docket No. RM95-3-000.

Stingray requests waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1996.

Stingray states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-27661 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-737-001]

**Texas-Ohio Pipeline, Inc.; Notice of Amendment to Application**

October 23, 1996.

Take notice that on October 16, 1996, Texas-Ohio Pipeline, Inc. (Texas-Ohio), 800 Gessner, Suite 900, Houston, Texas 77024, filed to amend its application in Docket No. CP96-737-000 which sought pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, by sale to Total Compression Incorporated (TCI), two compressors and appurtenant equipment from its existing facilities located in Garrard County, Kentucky, and for the authority to lease back from TCI one of the compressors for continued service on its existing pipeline facilities. Texas-Ohio's amendment requests the additional authority to lease a second compressor from Global Compression Services, Inc. (GCS) for continued service on its existing facilities, effective November 1, 1996, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas-Ohio states that, since the filing of its original application on August 21, 1996, the circumstances surrounding its operations have changed. Texas-Ohio states that, as noted on page six of its Application, it was in the process of a corporate ownership change in which Public Service Company of Colorado, through a wholly-owned subsidiary, had agreed to purchase all of the outstanding stock of Texas-Ohio. It is stated that the stock purchase transaction was completed on September 4, 1996.

Although Texas-Ohio remains a stand-alone entity with its own operating personnel, it is stated that the ownership change has provided Texas-Ohio with enhanced marketing capabilities. As a result, Texas-Ohio contends that it has identified significant potential gas transportation opportunities for the upcoming winter heating season in addition to the volumes it projected at the time the initial application was filed. It is stated that because of these potential additional transportation opportunities, which would require the operation of two compressors, rather than one compressor, on its pipeline facilities, Texas-Ohio has entered into an agreement into GCS to lease and operate a second compressor and appurtenant equipment for use during the upcoming winter heating season. Texas-Ohio states that lease agreement for the second compressor will become effective on November 1, 1996. It is stated that no increase in the originally certificated