

tariff sheets to be effective on December 1, 1996:

Ninth Revised Sheet No. 4
 Second Revised Sheet No. 51
 Third Revised Sheet No. 52
 Second Revised Sheet No. 52A
 Second Revised Sheet No. 61
 First Revised Sheet No. 102
 Second Revised Sheet No. 103
 Second Revised Sheet No. 104
 Second Revised Sheet No. 105
 First Revised Sheet No. 126
 First Revised Sheet No. 208
 First Revised Sheet No. 216
 First Revised Sheet No. 217
 First Revised Sheet No. 224
 First Revised Sheet No. 225

East Tennessee states that the purpose of this filing is to implement various service modifications resulting from customer discussions at and subsequent to its August 6, 1996 Winter Operations Meeting. The service modifications include elimination of the Daily Demand Service requirement (for customers that do not have electronic measuring facilities) and Daily Variance Charges; revision of its Maximum Allowed Deliveries provisions to provide more flexibility for excuse of performance events and small customers and to limit Balancing Agreements' Total Quantity; and increase of the Balancing Alert penalty.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,
 Secretary.

[FR Doc. 96-27230 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-32-000]

**Eastern Shore Natural Gas Company;
 Notice of Proposed Changes in FERC
 Gas Tariff**

October 18, 1996.

Take notice that on October 15, 1996, Eastern Shore Natural Gas Company

(Eastern Shore) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below, proposed to become effective on November 14, 1996.

Eighty-Fifth Revised Sheet No. 5
 Eighty-Seventh Revised Sheet No. 6
 Seventy-Eighth Revised Sheet No. 10
 Forty-Sixth Revised Sheet No. 10A
 Seventy-Eighth Revised Sheet No. 11
 Fiftieth Revised Sheet No. 11A
 Seventy-Eighth Revised Sheet No. 12
 Fiftieth Revised Sheet No. 12A
 Seventy-Eighth Revised Sheet No. 13
 Forty-Seventh Revised Sheet No. 13A
 Fifty-Seventh Revised Sheet No. 14
 Thirty-Seventh Revised Sheet No. 14A
 Thirty-First Revised Sheet No. 15
 Thirty-Fourth Revised Sheet No. 15A

Eastern Shore states this rate filing is made to effectuate changes in the rates applicable to Eastern Shore's services under Rate Schedules CD-1, CD-E, G-1, E-1, I-1, PS-1, T-1, GSS-1, LSS, WSS-1, LGA-1, CWS, and CFSS, respectively. The proposed changes reflect an annual increase in jurisdictional operating revenue of approximately \$1,445,000. The proposed rates are based on an overall cost of service \$35,549,713 which consists of actual experience for the twelve months ended June 30, 1996 (Base Period) as adjusted for known and measurable changes through March 31, 1997 (Test Period).

Eastern Shore states that the overall cost of service underlying the proposed rates includes the annualized effect of increases in operating and maintenance expenses, taxes other than income, and depreciation on new plant facilities for which necessary certificates have been issued and which will have been constructed and placed in service prior to the end of the Test Period. The overall return requested in this filing is 12.25% and reflects a 8.42% cost of debt and a 14.50% return on common equity.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27228 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-33-000]

**Equitrans, Inc.; Notice of Request
 Under Blanket Authorization**

October 18, 1996.

Take notice that on October 15, 1996, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP97-33-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205 and 157.212 (18 CFR 175.205 and 157.212) for authorization to install one delivery tap pursuant to Equitable Gas Company's (Equitable Gas) blanket certificate issued in Docket No. CP83-508-000 and transferred to Equitrans in Docket No. CP86-676-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitrans states that the proposed delivery tap would be installed on Equitrans' field gathering pipeline No. W-2293 in Harrison County, West Virginia. It is further stated that the tap would be instituted to provide transportation deliveries to Equitable Gas for ultimate distribution to one residential customer, Michael W. Hart in Lumberport, West Virginia. Equitrans states that it would charge Equitable the application transportation rate contained in Equitrans' FERC Gas Tariff on file with and approved by the Commission. Equitrans projects that it would deliver through the proposed delivery tap approximately 1 Mcf of natural gas on a peak day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for