

shall be due on or before October 21, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26404 Filed 10-15-96; 8:45 am]

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[Docket No. TM97-1-25-002]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 9, 1996.

Take notice that on October 4, 1996, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff Third Revised Volume No. 1, Tenth Revised Sheet No. 10, with an effective date of October 1, 1996.

MRT states that the purpose of the instant filing is to correct tariff pagination as required by the Commission in its order dated September 27, 1996.

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commissions Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket Nos. CP88-391-020 and RP93-162-005]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Reporting

October 9, 1996.

Take notice that on September 27, 1996, Transcontinental Gas Pipe Line Corporation (Transco) filed its report of cash-out purchases for the annual period August 1, 1995 through July 31, 1996. The report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993 in Docket No. RP93-162-002,

Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement during the aforementioned period.

Transco states that the report shows that for the annual period ended July 31, 1996, Transco had a net overrecovery of \$1,812,801. Transco has carried forward a net underrecovery of \$3,081,390 for the twelve month period ending July 31, 1995. This results in a cashout balance at July 31, 1996 of a net underrecovery of \$1,268,589. Transco states in accordance with Section 15 it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before October 16, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Louis D. Cashell,
Secretary.

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[Project No. 10855-002-MI]

Upper Peninsula Power Company; Notice of Site Visits and Public Scoping Meetings

October 9, 1996.

The Federal Energy Regulatory Commission (Commission) is reviewing an application for license for the existing unlicensed Dead River Project on the Dead River, Michigan.

The purpose of the scoping process is to identify significant issues related to the proposed action and the continued operation of hydropower projects in the basin and to determine what issues should be covered in the environmental document. The document entitled "Scoping Document I" is being circulated to enable appropriate federal, state, and local resource agencies, developers, Indian tribes, non-governmental organizations, and other interested parties to effectively participate in and contribute to the scoping process. This scoping document provides a brief description of the proposed actions, the potential

alternatives, the geographic and temporal scope of a cumulative effects analysis, and a preliminary schedule for preparing the environmental document.

The staff's environmental document will consider both site specific and cumulative environmental effects of the proposed actions and reasonable alternatives, and will include an economic, financial and engineering analysis. A draft environmental document will be issued and circulated for review by all interested parties. All comments filed on the draft environmental document will be analyzed by the Commission staff and considered in a final environmental document.

Project Site Visit

The applicant and Commission staff will conduct a project site visit of the Dead River Project. The site visit will start at 9:00 a.m. on October 29, 1996. All interested individuals, organizations, and agencies are invited to attend. All participants are responsible for their own transportation to the starting point. For more details, interested parties should contact Mr. Max Curtis at (906) 487-5063 or Charlie Streicher at (906) 487-5062 prior to the site visit date.

Scoping Meetings

The Commission staff will conduct one evening scoping meeting and one morning scoping meeting. All interested individuals, organizations, and agencies are invited to attend and assist the staff in identifying the scope of environmental issues that should be analyzed in the environmental document.

The evening meeting will be held on October 29, 1996, from 7:00 p.m. to 10:00 p.m. at Don H. Bottum University Center, 540 West K Avenue, Marquette, MI, in the Ontario Room, on the Campus of Northern Michigan University.

The morning agency meeting will be held on October 30, 1996, from 9:00 a.m. to 12:00 p.m. at Don H. Bottum University Center, 540 West K Avenue, Marquette, MI, in the Ontario Room, on the Campus of Northern Michigan University.

Objectives

At the scoping meetings, the Commission staff will: (1) Summarize the environmental issues tentatively identified for analysis in the environmental document; (2) solicit from the meeting participants all available information, especially quantified data, on the resources at issue, and (3) encourage statements from experts and the public on issues that