

Docket# MG96-16, 000, Mojave Pipeline Company  
CAG-26.  
Docket# MG96-17, 000, El Paso Natural Gas Company  
CAG-27.  
Docket# CP87-92, 009, Texas Eastern Transmission Corporation  
CAG-28.  
Docket# CP96-35, 001, Steuben Gas Storage Company  
Other#S CP96-35, 002, Steuben Gas Storage Company  
CAG-29.  
Docket# CP96-226, 001, Transcontinental Gas Pipe Line Corporation  
Other#S CP96-238, 001, Transcontinental Gas Pipe Line Corporation and National Fuel Gas Supply Corporation  
CAG-30.  
Docket# CP96-221, 000, Florida Gas Transmission Company  
CAG-31.  
Docket# CP77-193, 002, Northern Natural Gas Company  
CAG-32.  
Omitted  
CAG-33.  
Docket# CP96-544, 000, Pacific Interstate Transmission Company  
CAG-34.  
Omitted  
CAG-35.  
Docket# CP95-565, 003, Equitrans, Inc.  
Other#S CP95-565, 002, Equitrans, Inc.  
CAG-36.  
Docket# CP96-770, 000, Coastal States Gas Transmission Company

#### Hydro Agenda

H-1.  
Reserved

#### Electric Agenda

E-1.  
Reserved

#### Oil and Gas Agenda

##### I. Pipeline Rate Matters

PR-1.  
Reserved

##### II. Pipeline Certificate Matters

PC-1.  
Reserved  
Dated: October 9, 1996.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-26538 Filed 10-10-96; 3:44 pm]

BILLING CODE 6717-01-M

### Establishment of Performance Review Board: Names of Board Members

October 8, 1996.

Section 4314(c) of Title 5, United States Code requires that the Federal Energy Regulatory Commission (FERC) establish one or more Performance Review Boards to review, evaluate, and make final recommendations on performance appraisals assigned to members of the Senior Executive

Service in the Commission. The Performance Review Board also makes written commendations to the FERC Chair regarding Senior Executive Service performance bonuses, awards and performance-related activities.

Section 4314(c) of Title 5, United States Code requires that notices of appointment of Performance Review Board members be published in the Federal Register. The following persons have been appointed to serve on the Performance Review Board standing register for the Federal Energy Regulatory Commission:

John H. Clements  
J. Steven Herod  
Kevin P. Madden  
Christie L. McGue  
Richard P. O'Neill  
Rebecca F. Schaffer  
Susan Tomasky  
Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-26254 Filed 10-11-96; 8:45 am]

BILLING CODE 6717-01-M

### Southwestern Power Administration

#### Proposed Rate Design Development; Notice of Opportunities for Public Comment

**AGENCY:** Southwestern Power Administration, DOE.

**SUMMARY:** The Administrator, Southwestern Power Administration (Southwestern), is requesting public input for consideration during a review of the current Integrated System rate design. Any rate design changes ultimately resulting from this review are expected to address the requirements and intent of the Federal Energy Regulatory Commission's (FERC) Rule 888 on Open Access Transmission Services and the Department of Energy's Open Access Transmission Policy setting forth the requirement to publish open access wholesale transmission tariffs, including ancillary services. During this process, Southwestern is seeking comments on recommended alternatives to achieving full cost recovery through an effective rate design process.

**DATES:** A Public Forum has been scheduled for 1:00 p.m. (c.s.t), October 29, 1996, at Southwestern's offices located in Tulsa, Oklahoma. Written comments are due on or before December 13, 1996. Southwestern is conducting a public notice and comment period to seek input related to alternative approaches to designing cost-based transmission and generation rates and ancillary services.

**ADDRESSES:** Written comments should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101.

**FOR FURTHER INFORMATION CONTACT:** Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595-6696.

**SUPPLEMENTARY INFORMATION:** The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977.

Southwestern markets power from 24 multiple-purpose reservoir projects with power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. Of the total, 22 projects comprise an Integrated System rate and are interconnected through Southwestern's transmission system and exchange agreements with other utilities. The Sam Rayburn Dam project, located in eastern Texas, is not interconnected with Southwestern's Integrated System hydraulically, electrically, or financially. Instead, the power produced by the Sam Rayburn Dam project is marketed by Southwestern as an isolated project under a contract through which the customer purchases the entire power output of the project at the dam. The Robert D. Willis project, located on the Neches River downstream from the Sam Rayburn Dam, consists of two 4,000 kilowatt hydroelectric generating units. It, like the Sam Rayburn Dam project, is marketed as an isolated project under a contract through which the customer, Sam Rayburn Municipal Power Agency, receives the entire output of the project as a result of funding the construction of the hydroelectric facilities at the project. A special rate is developed for the entire output of each project based on its isolated condition.

Following Department of Energy guidance in its response to FERC's April 24, 1996, Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities), Southwestern is reviewing its rate design structure to ensure