

Waiver for its model AT-SUPREME, BAY-GDV, BAY-STOVE, DVT-INSERT, DVT-STOVE, R5500RH, SL-3000, SL-32S, TOWNSEND I, TOWNSEND II, and 6000XLS vented heaters. HEAT-N-GLO shall be permitted to test its model AT-SUPREME, BAY-GDV, BAY-STOVE, DVT-INSERT, DVT-STOVE, R5500RH, SL-3000, SL-32S, TOWNSEND I, TOWNSEND II, and 6000XLS vented heaters on the basis of the test procedures specified in Title 10 CFR Part 430, Subpart B, Appendix O, with the modifications set forth below:

(i) Delete paragraph 3.5 of Appendix O.

(ii) Delete paragraph 4.2.6 of Appendix O and replace with the following paragraph:

4.2.6 Annual Fuel Utilization Efficiency. For manually controlled vented heaters, calculate the Annual Fuel Utilization Efficiency (AFUE) as a percent and defined as:

$$AFUE = Nu$$

where:

Nu = as defined in section 4.2.5 of this appendix.

(iii) With the exception of the modification set forth above, HEAT-N-GLO shall comply in all respects with the procedures specified in Appendix O of Title 10 CFR Part 430, Subpart B.

This Interim Waiver is based upon the presumed validity of statements and all allegations submitted by the company. This Interim Waiver may be removed or modified at any time upon a determination that the factual basis underlying the Application is incorrect.

This Interim Waiver is effective on the date of issuance by the Assistant Secretary for the Office of Energy Efficiency and Renewable Energy. The Interim Waiver shall remain in effect for a period of 180 days or until DOE acts on the Petition for Waiver, whichever is sooner, and may be extended for an additional 180-day period, if necessary.

HEAT-N-GLO's Petition for Waiver requests DOE to grant relief from the DOE vented home heating equipment relating to the pilot light. Specifically, HEAT-N-GLO seeks to exclude the pilot light energy consumption in the calculation of AFUE.

Pursuant to paragraph (b) of Title 10 CFR Part 430.27, the Department is hereby publishing the "Petition for Waiver." in its entirety. The petition contains no confidential information. The Department solicits comments, data, and information respecting the Petition.

Issued in Washington, DC October 7, 1996.
Christine A. Ervin,
Assistant Secretary, Energy Efficiency and Renewable Energy.

Heat-N-Glo Quality Fireplace Products Since 1975

August 13, 1996.

The Honorable Christine Ervin,
Assistant Secretary of Energy Efficiency & Renewable Energy, United States Department of Energy, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585

Subject: Petition for Waiver to Title 10 Code of Federal Regulations 430.27

Dear Secretary Ervin: This is a Petition for Waiver from test procedures appearing in 10 CFR, part 430, subpart B, Appendix O—Uniform Test Method for Measuring the Energy Consumption of Vented Home Heating Equipment. The sections for which this waiver is requested are detailed in section 3.5—Pilot Light Measurement; and section 4.2.6—Annual Fuel Utilization Efficiency (AFUE). These sections require the measurement of energy input to the pilot light and the inclusion of this data in the calculation of AFUE for the appliance even when the pilot light is turned off and not consuming any energy.

We are requesting this Waiver for our appliance models: AT-SUPREME, BAY-GDV, BAY-STOVE, DVT-INSERT, DVT-STOVE, R5500RH, SL-3000, SL-32S, TOWNSEND I, TOWNSEND II, AND 6000XLS.

The combination gas control valves used on these appliances can be manually turned off when the heater is not in use. In the "OFF" position, both the main burner and the pilot light are extinguished. When the gas control is set to the "ON" position, the main burner and the pilot light are operating. The appliance Instruction Manual and a label adjacent to the gas control valve will require the user to turn the gas control valve to the "OFF" position when the heater is not in use.

Requiring the inclusion of pilot energy input in the AFUE calculations does not allow for the additional energy savings realized when the pilot light is turned off. We request that the requirement of including the term involving the pilot energy consumption be waived from the AFUE calculation for our heaters noted above. These models meet the conditions described in the previous paragraph.

Waivers for deleting pilot energy consumption in AFUE calculations have previously been granted by U.S.D.o.E. to other manufacturers. We are requesting U.S.D.o.E. grant Heat-N-Glo Fireplace Products, Inc. this same waiver.

Please contact us with any questions, comments, and requirements for additional information we can provide. Thank you for your help in this matter.

Sincerely,

Chuck Hansen,
Tech. Services—Engineering.

Gregg Achman,
Manager, Design Engineering.

[FR Doc. 96-26162 Filed 10-10-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP97-9-000]

CNG Transmission Corporation; Notice of Request Under Blanket Authorization

October 7, 1996.

Take notice that on October 2, 1996, CNG Transmission Corporation (CNG), P.O. Box 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-9-000 a request pursuant Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) for authorization to construct and operate three new delivery points in Gilmer County, West Virginia, to serve Hope Gas, Inc. (Hope), a local distribution company, under CNG's blanket certificate issued in Docket No. CP82-537-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CNG states that Hope would be providing natural gas services to Hope's existing customers. CNG further states that it would transport quantities of natural gas to Hope under existing, certificated transportation arrangements with Hope.

CNG also states that Hope needs to construct only minimal facilities. In order to make deliveries to Hope, CNG states that it must construct two four-inch connections and valves on the TL-297 pipeline and one two-inch connection and valve on the TL-264 pipeline.

It is also stated that Hope would install meter and regulation facilities adjacent to CNG's facilities at the site. The maximum design capacity of the connections and the meter and regulation facilities is 5,000 Mcf per day.

CNG states that the total cost of CNG's construction would be reimbursed by Hope.

Additionally, CNG states that it has sufficient system delivery capability to deliver these quantities without disadvantaging its existing customers. CNG states that its existing tariff does not prohibit the addition of the new delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26123 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2035-005, Colorado]

City and County of Denver; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969

October 7, 1996.

The Energy Policy Act of 1992, allows applicants to prepare their own environmental assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license applications as part of the "applicant-prepared EA" process. The City and County of Denver, Colorado, acting by and through its Board of Water Commissioners (Denver Water), intends to prepare an EA to file with the Commission for the relicensing of the Gross Reservoir Project No. 2035. Denver Water will hold two public scoping meetings, pursuant to the National Environmental Policy Act of 1969 (NEPA), to identify the scope of environmental issues that should be analyzed in the EA.

Scoping Meetings

The times and locations of the two scoping meetings are:

Agency Meeting

Date: November 7, 1996

Place: Jeffco Airport Terminal Meeting Room, Broomfield, Colorado

Time: 1:00 p.m.

Public Meeting

Date: November 7, 1996

Place: Jeffco Airport Terminal Meeting Room, Broomfield, Colorado

Time: 6:00 p.m.

The Jeffco Airport is located off Colorado Highway 128 west of the Broomfield exit on U.S. 36. Turn south on West 120th Avenue to the airport.

At the scoping meetings, Denver Water will (1) summarize the environmental issues tentatively

identified for analysis in the EA; (2) solicit from the meeting participants all available information; and (3) encourage statements from experts and the public on information that should be gathered and issues that should be analyzed in the EA.

Although Denver Water's intent is to prepare an EA, there is the possibility that an environmental impact statement (EIS) may be required. Nevertheless, these meetings will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend either or both meetings to assist Denver Water in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussion at the meetings, Denver Water prepared and distributed Scoping Document 1 for this project. Copies of this scoping document can be obtained by calling Denver Water at (303) 628-6501, or can be obtained directly at either meeting.

Site Visit

Denver Water will also conduct a site visit to Gross reservoir for Commission staff on Wednesday, November 6, 1996. All interested individuals, organizations, and agencies are invited and encouraged to attend the site visit. Those attending the site visit should notify Denver Water at (303) 628-6336 or 628-6553. The site visit will start at Denver Water's office at 1600 West 12th Avenue, Denver, Colorado. Participants can arrange to meet at Gross reservoir or the South Boulder Creek diversion dam, however.

Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission won't conduct another NEPA scoping meeting after Denver Water files its application and EA.

A stenographer will record both meetings, and the meeting transcripts will become parts of the formal record of the relicensing proceeding.

Those who choose not to speak may instead submit written comments on the relicensing and any studies Denver Water needs to conduct to evaluate the effects of relicensing. These comments should be mailed to Dave Little at Denver Water, 1600 West 12th Avenue, Denver, Colorado 80254, for receipt no later than December 9, 1996. All correspondence should clearly show the

following caption on the first page: Scoping comments, Gross Reservoir Project, FERC No. 2035, Colorado.

For further information, please contact Dave Little at (303) 628-6533, or Dianne Rodman of the Commission at (202) 219-2830.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26124 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-817-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

October 7, 1996.

Take notice that on September 27, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-817-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate a delivery point, including measurement and appurtenant facilities for service to Alabama Gas Corporation (Alagasco) in Elmore County, Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern states that it proposes the facilities in order to provide transportation service to Alagasco who will in turn provide natural gas service to Russell Mills at its manufacturing plant in Elmore County, Alabama.

Southern states further that Alagasco does not propose to add any transportation demand to its firm service as a result of the delivery point and that the proposed facilities would have no adverse effect on Southern's ability to provide Southern's firm deliveries. It is said that the estimated cost of construction is approximately \$356,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a