

(Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission, as explained below. The Commission is also responding in this submission to comments it received to an earlier Federal Register notice of July 10, 1996 (61 FR 36359-36360).

**DATES:** Comments must be filed on or before November 8, 1996.

**ADDRESSES:** Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Commission Desk Officer, 726 Jackson Place N.W., Washington, D.C. 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Division of Information Services, Attention: Mr. Michael Miller, 888 First Street, N.E. Washington, D.C. 20426. Mr. Miller may be reached by telephone at (202) 208-1415 and by e-mail at mmiller@ferc.fed.us.

**SUPPLEMENTARY INFORMATION:**

**Description**

The energy information collection submitted to OMB for review contains:

1. Collection of Information: FERC-716A, "Application for Transmission Services under Section 211 of the Federal Power Act".
2. Sponsor: Federal Energy Regulatory Commission.
3. Control No.: 1902-0168. The Commission is now requesting that OMB approve a three year extension of these mandatory collection requirements.
4. Necessity of Collection of Information: Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA) as amended and added by the Energy Policy Act of 1992. The Commission uses the information collected to ensure that the requirements set forth in section 211(a) of the FPA have been met *i.e.* that a request for transmission service has been made by the applicant to the transmitting utility at least 60 days prior to filing the application with the Commission and that all affected parties have been notified. Specifically, section 211(a) as provided for by the Energy Policy Act of 1992, authorizes the Commission to issue an order directing transmission services only after a person applying for the order has requested the transmission service from the transmitting utility at least 60 days prior to applying to the Commission.

5. Respondent Description: The respondent universe currently comprises approximately 20 electric utilities, Federal power marketing agencies or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant

6. Estimated Burden: 100 total burden hours, 20 respondents, 1 response annually, 5 hours per response (average).

Statutory Authority: Section 211(a), 212, 213(a), of the Federal Power Act, 16 U.S.C. 824j-1, and Sections 721-723 of the Energy Policy Act of 1992. (P.L. 102-486).

Lois D. Cashell,  
*Secretary.*

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**[Docket No. ER96-2495-000]**

**AEP Power Marketing, Inc.; Notice of Issuance of Order**

October 4, 1996.

AEP Power Marketing, Inc. (AEP Marketing) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, AEP Marketing requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by AEP Marketing. On September 20, 1996, the Commission issued an Order Conditionally Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's September 20, 1996 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by AEP Marketing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, AEP Marketing is hereby authorized, pursuant to Section 204 of the FPA, to issue securities and assume obligations or liabilities as guarantor, endorser, surety or otherwise

in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of AEP Marketing, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of AEP Marketing's issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 21, 1996. Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

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**[Docket No. RP97-5-000]**

**Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1996.

Take notice that on October 1, 1996, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the tariff sheets list on Appendix A to the filing, to become effective April 1, 1997.

Algonquin states that this filing is made in compliance with Order No. 587, issued in Docket No. RM96-1-000 on July 17, 1996, and the "Notice Clarifying Procedures for Filing Pro Forma Tariff Sheets", issued September 12, 1996. These pro forma tariff sheets reflect the requirements of Order No. 587 that interstate pipeline follow standardized procedures for critical business practices-nominations, flowing gas (allocations, balancing, and measurement) invoicing, and capacity release.

Algonquin requests that the Commission grant any waiver that may be necessary to place these tariff sheets into effect on the date requested.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.