

listed on Appendix A to the filing, to become effective November 1, 1996.

Panhandle states that this filing is made in accordance with section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. Panhandle states that the revised tariff sheets filed herewith reflect the following changes to the Fuel Reimbursement Percentages:

- (1) a (4.09%) decrease in the Gathering Fuel Reimbursement Percentage;
- (2) a (0.41%) decrease in the Field Zone Fuel Reimbursement Percentage;
- (3) a (0.06%) decrease in the Market Zone Fuel Reimbursement Percentage;
- (4) a (0.52%) decrease in the Injection and (0.25%) decrease in the Withdrawal Field Area; Fuel Reimbursement Percentage; and
- (5) a (0.83%) decrease in the Injection and (0.56%) decrease in the Withdrawal Market.

Area Storage Fuel Reimbursement Percentages.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. RP96-391-000]

**Raton Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 2, 1996.

Take notice that on September 27, 1996, Raton Gas Transmission Company (Raton) tendered for filing First Revised

Tariff Sheets 4, 10, 18 and 23 to become effective October 1, 1996. Raton receives upstream transportation and storage services from Colorado Interstate Gas Company (CIG); Raton's Rate Schedule FT-1, Firm Transportation Service, and Rate Schedule IT-1, Interruptible Transportation Service, incorporate by reference the charges by CIG for its transportation and storage of natural gas from CIG's points of receipt to its delivery to Raton pursuant to CIG's currently effective Rate Schedule NNT-1.

In Docket No. RP96-190-000, CIG has proposed, inter alia, to increase its rates and to restructure its service, and to replace the service presently provided pursuant to its Rate Schedule NNT-1 with several optional services. Raton has elected to replace the service it receives under CIG's present Rate Schedule NNT-1 with services pursuant to CIG's proposed Rate Schedules NNT-1 and TF-2. Raton's First Revised Tariff Sheets 4 and 18 incorporate CIG's Rate Schedule NNT-1 and TF-2 charges into Raton's Rate Schedules. First Revised Sheet No. 10 changes the minimum Btu per cubic foot from 968 Btu's to 950 Btu's, in order to reflect the minimum Btu content for natural gas accepted for shipment by CIG. First Revised Sheet No. 23, Index of Shippers, replaces Associated Natural with PanEnergy Field Services, Inc., which has acquired the pipeline system formerly owned by Associated Natural.

CIG's Rate Schedules NNT-1 and TF-2 will be made effective October 1, 1996, subject to refund. Raton has requested that its First Revised Tariff Sheets 4, 10, 18 and 23 be accepted effective October 1, 1996, simultaneous with the CIG tariff changes, subject to the flow-through of any refunds that CIG makes when Docket No. RP96-190-000 is finally resolved.

Raton states that a full copy of its filing is being served on each of its two customers and upon the New Mexico Public Service Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426 in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25693 Filed 10-7-96; 8:45 am]

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[Docket No. CP96-818-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

October 2, 1996.

Take notice that on September 27, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-818-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new delivery point to provide continuing firm natural gas transportation service to the Southern Connecticut Gas Company (Southern Connecticut) under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to establish a new delivery point on Tennessee's system in the vicinity of Mainline Valve No. 342 in Fairfield County, Connecticut. Tennessee will install two 6-inch hot taps, approximately fifty feet of 6-inch bypass, 10-inch headers and Bristol 3330 electronic gas measurement (EGM). The two hot taps and the interconnecting pipe will be located within Tennessee's existing right-of-way. The meter station will be located adjacent to Tennessee's existing right-of-way on a site provided by Southern Connecticut. Tennessee will install, own, operate and maintain the hot taps, the interconnecting pipe and the EGM, and will install and operate the measurement facilities. Southern Connecticut will own and maintain the measurement facilities.

Tennessee states that the total quantities to be delivered to Southern Connecticut after the delivery point is installed will not exceed the total quantities authorized prior to this request. Tennessee asserts that the installation of the proposed delivery point is not prohibited by Tennessee's tariff and that it has sufficient capacity to accomplish deliveries at the proposed new point without detriment or