Issued at Washington, DC, this 30th day of September 1996.

Charles B. Curtis,

*Deputy Secretary.*

Schedule A–F12

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Firm Power Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy charge: All energy at 8.8 mills per kilowatt-hour.

Minimum Annual Capacity Charge: None.

Billing Demand: Not applicable.

Adjustments: For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

For power factor: None. The customer will normally be required to maintain power factor at the point of delivery of between 90 percent lagging and 90 percent leading.

For auxiliary power service: Auxiliary power supplies may be used in conjunction with the service hereunder if the parties hereto, prior to the Contractor's utilization of any such auxiliary power supply, have entered into a written operating agreement defining the procedure by which the amount of power and energy will be determined.

Schedule A–N13

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Nonfirm Power Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Applicable: To firm power customers normally maintaining generating facilities or other sources of energy sufficient to supply their requirements.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy Charge: All energy at 8.8 mills per kilowatt-hour.

Minimum Charge: None.

Billing Demand: Not applicable.

Adjustments: For character and conditions of service: None.

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

Schedule A–W3

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Wheeling Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Applicable: To all non-federal power transmitted over Eklutna Project transmission facilities for the benefit of Project customers.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy Charge: All energy wheeled for others at .3 mills per kilowatt-hour.

Minimum Charge: None.

Billing Demand: Not applicable.

Adjustments: For character and conditions of service: None.

For transformer and transmission losses: As specified in wheeling contracts.

[FR Doc. 96–25730 Filed 10–7–96; 8:45 am]

BILLING CODE 6450–01–P

## Federal Energy Regulatory Commission

**[Docket No. RP96–392–000]**

### Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1996.

Take notice that on September 27, 1996, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective November 1, 1996:

First Revised Sheet No. 205

Black Marlin states that the above-referenced tariff sheet is being filed to revise Sections 3.1 and 3.3 of the General Terms and Conditions of Black Marlin's tariff. The revision to Section 3.1 will permit Transporter and Shipper to mutually agree on the installation, ownership, maintenance and operation of measurement equipment. The revision to Section 3.3 will provide for the verification of such equipment by test at no more than 45 day intervals. This 45 day interval is consistent with Department of Interior regulations governing the testing of measurement equipment located offshore.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulation's. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96–25694 Filed 10–7–96; 8:45 am]

BILLING CODE 6717–01–M

**[Docket No. CP96–814–000]**

### Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

October 2, 1996.

Take notice that on September 24, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96–814–000 a request pursuant to Sections 157.205, 157.216 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.212) for authorization to abandon existing facilities and for authorization to install and operate upgraded facilities, at the same location, in Pueblo County, Colorado, to accommodate an existing customers increased growth. CIG makes such request, under its blanket certificate issued in Docket No. CP83–21–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, CIG is proposing to abandon two 2-inch meters at the existing Pueblo West delivery facilities and to install a new 4-inch meter capable of increased deliverability to the Public Service Company of Colorado (PSCo). CIG states the deliveries at the Pueblo West delivery point will provide system supply to the Pueblo West area.

It is asserted that PSCo is currently entitled under existing agreements to receive up to 985 Dt of natural gas per day at 175 psig, and that the facility upgrade will permit CIG to deliver up to 3,700 Dt of natural gas per day to PSCo at 275 psig. CIG further states that the proposed increased volumes will be within PSCo's existing entitlements. CIG estimates the proposed upgrade will cost approximately $18,000.