

disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25690 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-394-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1996.

Take notice that on September 27, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The proposed tariff sheets are proposed to be effective November 1, 1996.

Transco states that the instant filing is submitted pursuant to Section 44 of the General Terms and Conditions of Transco's Volume No. 1 Tariff which provides that Transco will reflect in its rates the costs incurred for the transportation and compression of gas by others (hereinafter "TBO"). Section 44 provides that Transco will file to reflect net changes in its TBO rates at least 30 days prior to the November 1 effective date of each annual TBO filing.

Transco states that Appendix B attached to the filing sets forth Transco's estimated TBO demand costs for the period November 1, 1996 through October 31, 1997, and the derivation of the TBO unit rate reflected on the tariff sheets included in Appendix A.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25697 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-30-000]

Trunkline Gas Company; Notice of Proposed Changes In FERC Gas Tariff

October 2, 1996.

Take notice that on September 30, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective November 1, 1996:

Eighteenth Revised Sheet No. 6
Eighteenth Revised Sheet No. 7
Eighteenth Revised Sheet No. 8
Eighteenth Revised Sheet No. 9
Eighteenth Revised Sheet No. 10
Fourth Revised Sheet No. 10A

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets reflect: a 0.94% increase (Field Zone to Zone 2), a 1.01% increase (Zone 1A to Zone 2), a 0.71% increase (Zone 1B to Zone 2), a 0.47% increase (Zone 2 only), a 0.84% increase (Field Zone to Zone 1B), a 0.91% increase (Zone 1A to Zone 1B), a 0.61% increase (Zone 1B only), a 0.60% increase (Field Zone to Zone 1A), a 0.67% increase (Zone 1A only) and a 0.30% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Sections 385.214, and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25700 Filed 10-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-97-000, et al.]

Fibrowatt Thetford Limited, et al.; Electric Rate and Corporate Regulation Filings

October 1, 1996.

Take notice that the following filings have been made with the Commission:

1. Fibrowatt Thetford Limited

[Docket No. EG96-97-000]

On September 25, 1996, Fibrowatt Thetford Limited (the "Applicant") whose address is Astley House, 33 Notting Hill Gate, London, England, W113JQ, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an approximately 38.5-MW net poultry-litter-fired electrical generating facility located in Thetford, England, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Termovalle S.C.A. Empresa de Servicios Publico

[Docket No. EG96-96-000]

On September 25, 1996, Termovalle S.C.A. Empresa de Servicios Publico ("Termovalle"), United States office at

KMR Power Corporation, Suite 902, 1000 Wilson Blvd, Arlington, VA 22209, filed with the Federal Energy Regulatory Commission an Application For Determination Of Status As An Exempt Wholesale Generator pursuant to Part 365 of the Commission's Regulations.

Termovalle will directly or indirectly and exclusively, develop, own and operate an electric generating facility, to be located near Cali, Colombia and sell electricity at wholesale or exclusively in markets outside of the United States. The electric generating facility will be a natural gas fired combined cycle generating unit, consisting principally of a combustion turbine and associated electric generator, a steam turbine and associated electric generator and appurtenant interconnection facilities. The facility will have a nominal generating capacity of 199 MW.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Catamount Thetford Corporation

[Docket No. EG96-98-000]

On September 25, 1996, Catamount Thetford Corporation (the "Applicant") whose address is 71 Allen Street, Building A, Rutland, Vermont, 05701, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged indirectly, through its subsidiary, Fibrowatt Thetford Limited, and exclusively in the business of owning an approximately 38.5-MW net poultry-litter-fired electrical generating facility located in Thetford, England, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Consumers Power Company

[Docket No. ES96-48-000]

Take notice that on September 27, 1996, Consumers Power Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue secured and/or

unsecured evidences of indebtedness and/or short-term debt, including but not limited to notes, drafts and commercial paper, from time to time, in an aggregate principal amount of up to \$900 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date not to exceed 364 days from the date of issue.

Comment date: October 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Kansas Gas and Electric Company

[Docket No. ES96-49-000]

Take notice that on September 26, 1996, Kansas Gas and Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue promissory notes or short-term securities, from time to time, in an aggregate principal amount of not more than \$500 million outstanding at any one time, during the period January 1, 1997 through December 31, 1998, with a final maturity date no later than December 31, 1999.

Comment date: October 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. William H. Grigg

[Docket No. ID-2980-000]

Take notice that on September 19, 1996, William H. Grigg filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Chairman of the Board of and Chief Executive Officer, Duke Power Company
Director, Coltec Industries Inc.

Comment date: October 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25685 Filed 10-07-96; 8:45 am]

BILLING CODE 6717-01-P

Western Area Power Administration

Time Extension for Submission of Written Comments on the Proposed Allocation of the Post-2000 Resource Pool—Pick-Sloan Missouri Basin Program, Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Time Extension.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, published on August 30, 1996, in the Federal Register (61 FR 45957), a notice announcing the Post-2000 Resource Pool Proposed Allocation of Power to fulfill the requirements of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule, 10 CFR § 905. The Post-2000 Resource Pool Proposed Allocation of Power is Western's implementation of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers.

The comment period on the proposed allocations of power is scheduled to end October 7, 1996. This notice extends the time written comments can be submitted until October 21, 1996.

DATES: Written comments must be sent to the Upper Great Plains Regional Manager by certified or return receipt requested U.S. mail and received by close of business on October 21, 1996, at the address shown below.

ADDRESSES: All comments regarding the Proposed Allocation of the Post-2000 Resource Pool should be directed to the following address: Mr. Gerald C. Wegner, Regional Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800.

All documentation developed or retained by Western for the purpose of developing the Proposed Allocation of the Post-2000 Resource Pool will be available for inspection and copying at the Upper Great Plains Customer