

"Statement of Policy and Request for Comments" in Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Docket No. RM95-6-000, to be effective November 1, 1996:

First Revised Original Sheet No. 039  
 First Revised Original Sheet No. 046  
 1st Revised Third Revised Sheet No. 054  
 1st Revised Second Revised Sheet No. 055  
 2nd Revised Second Revised Sheet No. 062  
 1st Revised Second Revised Sheet No. 063  
 Second Revised Sheet No. 144  
 Second Revised Sheet No. 145  
 Second Revised Sheet No. 146  
 2nd Revised First Revised Sheet No. 163  
 Third Revised Sheet No. 193  
 Second Revised Sheet No. 205  
 Second Revised Sheet No. 220

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25296 Filed 10-2-96; 8:45 am]  
 BILLING CODE 6717-01-M

**[Docket No. RP95-326-011]**

**Natural Gas Pipeline Company of America; Notice of Compliance Filing**

September 27, 1996.

Take notice that on September 25, 1996, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1 (Tariff), to become effective December 1, 1995.

Natural states that the purpose of this filing is to comply with the Commission's letter order issued September 13, 1996, which required Natural to revised its compliance filing to reflect the change to make discountable Natural's \$10 charge for

unauthorized overruns under Rate Schedules ITS and BESS.

Natural requests waiver of its Tariff and the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers, interested state regulatory agencies and all parties on the official service lists in Docket Nos. RP95-326-008 and RP96-128-001.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25293 Filed 10-2-96; 8:45 am]  
 BILLING CODE 6717-01-M

**[Docket No. CP96-793-000]**

**Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization**

September 27, 1996.

Take notice that on September 17, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-793-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a point of interconnection to be located in Sangamon County, Illinois, for delivery of natural gas to the City of Springfield, Illinois-City Water Light and Power (Springfield CWL&P) under Panhandle's blanket certificate issued in Docket No. CP83-83-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to establish and install a point of interconnection on its system to serve an end-user, Springfield CWL&P's peaking power project located in Sangamon County, Illinois.

Panhandle states the interconnect will include a tap, minor connecting pipe, measuring and regulating station with flow control and electronic flow measurement equipment.

In addition to the facilities described above, Panhandle proposes to construct approximately 3,000 feet of 10-inch pipeline and pressure regulation consisting of a 4-inch pressure control valve and associated 6-inch piping. Panhandle states that Springfield CWL&P will own and operate these proposed facilities.

Panhandle advises the proposed facilities will initially be utilized to deliver up to 40,000 Dt per day of natural gas to Springfield CWL&P. Panhandle states the pipeline will be designed to deliver up to 75,000 Dt per day at a maximum allowable operating pressure of 850 p.s.i.g. Panhandle states the proposed facilities will be located entirely on its existing right-of-way.

Panhandle indicates that Springfield CWL&P will reimburse them 100 per cent for the costs and expenses incurred for installing the tap and appurtenant facilities and for installing Springfield CWL&P's proposed facilities. Panhandle estimates the total costs to construct these new facilities to be approximately \$1,174,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25285 Filed 10-2-96; 8:45 am]  
 BILLING CODE 6717-01-M

**[Docket No. RP96-340-001]**

**Questar Pipeline Company; Notice of Tariff Filing**

September 27, 1996.

Take notice that on September 25, 1996, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, First Revised