

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-24972 Filed 9-27-96; 8:45 am]

BILLING CODE 6717-01-P

**Sunshine Act Meeting**

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** September 24, 1996, 61 FR 50012.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING:** September 25, 1996, 10:00 a.m.

**CHANGE IN THE MEETING:** The following Docket Number has been to the Agenda scheduled for the September 25, 1996 meeting.

Item No.	Docket No. and company
CAG-31 .....	CP94-327-002, Koch Gateway Pipeline Company.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25045 Filed 9-25-96; 8:45 am]

BILLING CODE 6717-01-M

**Southwestern Power Administration****Integrated System Power Rates**

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of extension.

**SUMMARY:** The Deputy Secretary of Energy, acting under Amendment No. 3 to Delegation Order No. 0204-108, dated November 10, 1993, 58 FR 59717, and pursuant to the implementation authorities in 10 CFR 903.22(h) and 903.23(a)(3), has approved Rate Order No. SWPA-34 which extends the existing power rates for the Integrated System. This is an interim rate action effective October 1, 1996, extending for

a period of one year through September 30, 1997.

**FOR FURTHER INFORMATION CONTACT:** George C. Grisaffe, Assistant Administrator, Office of Administration and Rates, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595-6628.

**SUPPLEMENTARY INFORMATION:** The existing rate schedules for the Integrated System were approved on a final basis by the Federal Energy Regulatory Commission on September 18, 1991, for the period ending September 30, 1994. These rates were extended on an interim basis by the Deputy Secretary of Energy on August 24, 1994, and on August 8, 1995. The rates are scheduled to expire on September 30, 1996. On July 2, 1996, the Southwestern Power Administration (Southwestern) published notice in the Federal Register, 61 FR 34432, of its intention to seek a one-year extension of the existing power rates for the Integrated System and provided for a 15-day comment period. No comments were received. 10 CFR 903.22(h) and 903.23(a)(3) provide implementation authority for such interim extension to the Deputy Secretary.

Issued at Washington, DC, this 23rd day of September, 1996.

Charles B. Curtis,  
*Deputy Secretary.*

Department of Energy

Deputy Secretary of Energy

In the matter of: Southwestern Power Administration—Integrated System Rates [Rate Order No. SWPA-34]

**Order Approving Extension of Power Rates on an Interim Basis**

September 23, 1996.

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, for the Southwestern Power Administration were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective December 14, 1983, 48 FR 55664, the Secretary of Energy delegated to the Deputy Secretary of Energy on a non-exclusive basis the authority to confirm, approve and place into effect on an interim basis power and transmission rates, and delegated to the Federal Energy Regulatory Commission (FERC) on an exclusive basis the authority to confirm, approve and place in effect on a final basis, or to disapprove power and transmission rates. Amendment No. 1 to

Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744, revised the delegation of authority to confirm, approve and place into effect on an interim basis power and transmission rates by delegating such authority to the Under Secretary of Energy rather than the Deputy Secretary of Energy. This delegation was reassigned to the Deputy Secretary of Energy by Department of Energy (DOE) Notice 1110.29, dated October 27, 1988, and clarified by Secretary of Energy Notice SEN-10-89, dated August 3, 1989, and subsequent revisions. By Amendment No. 2 to Delegation Order No. 0204-108, effective August 23, 1991, 56 FR 41835, the Secretary of the Department of Energy revised Delegation Order No. 0204-108 to delegate to the Assistant Secretary, Conservation and Renewable Energy, the authority which was previously delegated to the Deputy Secretary in that Delegation Order. By Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, the Secretary of Energy re-delegated to the Deputy Secretary of Energy, the authority to confirm, approve and place into effect on an interim basis power and transmission rates of the Power Marketing Administrations. This rate order is issued by the Deputy Secretary pursuant to said Amendment to Delegation Order No. 0204-108.

This is an interim rate extension. It is made pursuant to the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3).

**Background**

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma and Texas, with power facilities constructed and operated by the U.S. Army Corps of Engineers. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138- and 161-kV high-voltage transmission lines, 69-kV transmission lines, and numerous bulk power substations and switching stations. In addition, contractual transmission arrangements provide for integration of other projects into the system.

The remaining two projects, Sam Rayburn Dam and Robert Douglas Willis, are isolated hydraulically and electrically from the Southwestern transmission system, and their power is marketed under separate contracts