

with this section, this part, and other applicable DoD Directives or Instructions, for the implementation and operation of the TRICARE program overseas.

The benefit referred to in this Notice for TRICARE Prime enrollees is the HMO Benefit option, outlined in the TRICARE regulation, which incorporates the existing CHAMPUS benefit package, with potential additions of preventive services and a case management program to approve coverage of usually noncovered health care services (such as home health services) in special situations.

EFFECTIVE DATE: October 1, 1996.

POINT OF CONTACT: Carol Ortega, Chief, Special Projects and Policy Formulation, OASD(HA)(HSF Policy), (703) 697-8975.

Dated: September 24, 1996.

L. M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 96-24815 Filed 9-26-96; 8:45 am]

BILLING CODE 5000-04-M

Department of the Navy

Chief Of Naval Operations (CNO) Executive Panel; Closed Meeting

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. App.2), notice is hereby given that the Chief of Naval Operations (CNO) Executive Panel will meet October 11, 1996 from 1:45 p.m. to 2:45 p.m. in room 4E630, Pentagon, Washington, DC. This session will be closed to the public.

The purpose of this meeting is to conduct discussions on the Planning, Programming and Budgeting Process, Navy modernization strategies, resource allocation, and manpower issues. These matters constitute classified information that is specifically authorized by Executive Order to be kept secret in the interest of national defense and are, in fact, properly, classified pursuant to such Executive Order. Accordingly, the Secretary of the Navy has determined in writing that the public interest requires that all sessions of the meeting be closed to the public because they will be concerned with matters listed in section 552b(c)(1) of title 5, United States Code.

FOR FURTHER INFORMATION: Contact Janice Graham, Assistant for CNO Executive Panel Management, 4401 Ford Avenue, Suite 601, Alexandria, Virginia 22302-0268, telephone number (703) 681-6205.

Dated: September 18, 1996.

Donald E. Koenig,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 96-24762 Filed 9-26-96; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Public Meetings on Electricity Restructuring

AGENCY: Office of Policy, U.S. Department of Energy.

ACTION: Notice of public meetings.

SUMMARY: The U.S. Department of Energy is announcing two public meetings to solicit input from affected constituencies before formulating the Department's recommendation respecting electric industry restructuring. Two additional meetings in proximity to the scheduled dates will be announced at a later date. Each meeting will focus on specific issue areas, however, participants will be allowed to address other topics pertaining to electric industry restructuring.

DATES: October 10, 1996: Sayreville, New Jersey; October 22, 1996: Santa Fe, New Mexico.

INFORMATION HOTLINE: (423) 576-3610.

Issued in Washington, D.C. September 23, 1996.

Marc Chupka,

Acting Assistant Secretary for Policy and International Affairs.

[FR Doc. 96-24734 Filed 9-25-96; 8:45 am]

BILLING CODE 6450-01-P

Bonneville Power Administration

Policy on Excess Federal Power

AGENCY: Bonneville Power Administration (Bonneville), Department of Energy (DOE).

ACTION: Notice.

SUMMARY: On March 29, 1996, BPA initiated a public process to develop a policy to implement the excess federal power marketing provisions of the Energy and Water Development Act of 1996, Pub. L. No. 104-46, § 508(a) and (b), 109 Stat. 402, (1995) (codified at 16 U.S.C. § 832m) (hereinafter "P.L. 104-46"). BPA published a proposed policy in the Federal Register for public review and received comment during a 60-day public comment period. BPA has considered all comments received and has finalized its policy to implement this new power marketing authority. The policy is published below.

A Record of Decision (ROD) regarding this policy has been prepared and explains the public process; the distinction between BPA's surplus power marketing under prior legislation and excess federal power marketing activities under P.L. 104-46; provides an overview and delineates BPA's final policy on excess federal power; responds to public comment; explains this action's compliance with the National Environmental Policy Act; and adopts a final policy on excess federal power.

The publication of this policy and execution of the ROD is a final action of the BPA Administrator under section 9(e) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. § 839(e).

ADDRESSES: Copies of the ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION, CONTACT: David J. Armstrong—MPF, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3658, fax number (503) 230-7568.

Policy on Excess Federal Power

I. Definitions

A. *Firm Contractual Obligations:* are those Bonneville sales or other dispositions of power entered into under and governed by sections 5(b) and 5(d) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. 839c(b) and 839c(d). Such sales include the firm requirements power sales in the Pacific Northwest region to Bonneville's actual and planned computed requirements customers, metered requirements customers, direct-service industrial customers and investor-owned utility customers.

B. *Delayed-Delivery Contracts:* are contracts by Bonneville for the sale or disposition of power which provide for actual delivery of power to begin at some time after the effective date of the contract.

C. *Surplus Power:* shall have the same meaning as electric power which is surplus under section 5(f) of the Northwest Power Act. 16 U.S.C. 839c(f).

II. Determination of Excess Federal Power

A. *Reductions in Contractual Obligations under Sections 5(b) and 5(d) of the Northwest Power Act:*

1. As of January 1, 1995, BPA's Firm Contractual Obligations equaled 8298 average megawatts (aMW). This number