

[Docket No. CP96-785-000]**Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization**

September 17, 1996.

Take notice that on September 12, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP96-785-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install an additional 10-inch meter run with associated valves and tubing at existing M&R No. 953 located in Middlesex County, New Jersey under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to install the additional meter run to increase delivery capacity at M&R No. 953 as requested by New Jersey Natural Gas Company (New Jersey Natural), an existing Texas Eastern customer. Texas Eastern states that New Jersey Natural would reimburse Texas Eastern for 100% of the cost and expenses it would incur for installing the meter run. Such cost and expenses are estimated to be approximately \$84,000.

Texas Eastern states that the proposed installation would have no effect on its peak day or annual deliveries and that its proposal would be accomplished without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-24258 Filed 9-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-776-000]**Williams Natural Gas Company; Notice of Application**

September 17, 1996.

Take notice that on September 9, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-776-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate about 9.5 miles of 20-inch pipeline loop extension in Labette and Montgomery Counties, Kansas and about 3.2 miles of 20-inch pipeline loop extension in Christian County, Missouri, and the rolled-in rate treatment of these facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

WNG proposes to extend the existing Southern Trunk by constructing the above facilities in order to provide additional reliability of all customers east of Saginaw compressor station and to continue to maintain reliable and consistent service. It is estimated by WNG that the cost would be \$6.1 million to be paid from available funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 8, 1996, file with the Federal Energy Regulatory Commission, Washington, DC, 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or

if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24257 Filed 9-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-13-000, et al.]**IES Utilities Inc., et al.; Electric Rate and Corporate Regulation Filings**

September 16, 1996.

Take notice that the following filings have been made with the Commission.

1. IES Utilities Inc. Interstate Power Company Wisconsin Power & Light Company South Beloit Water, Gas & Electric Company Heartland Energy Services and Industrial Energy Applications, Inc.

[Docket No. EC96-13-000]

Take notice that on September 12, 1996, IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power & Light Company (WPL), South Beloit Water, Gas & Electric Company (South Beloit), Heartland Energy Services (HES) and Industrial Energy Applications, Inc. (IEA) (collectively, the Applicants) submitted for filing pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, a Third Supplemental Joint Application for Authorization and Approval of Merger.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Power and Light Company

[Docket No. EL96-29-001]

Take notice that on August 30, 1996, Wisconsin Power and Light Company tendered for filing its refund report in the above-referenced proceeding.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. ER96-2943-000]

Take notice that on September 9, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and Western Power Services, Inc.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. The Montana Power Company

[Docket No. ER96-2944-000]

Take notice that on September 9, 1996, The Montana Power Company (Montana), tendered for filing a revised Appendix 1 as required by Exhibit C for retail sales in accordance with the provisions of the Residential Purchase and Sale Agreement (Agreement) between Montana and the Bonneville Power Administration (BPA).

The Agreement was entered into pursuant to the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501. The Agreement provides for the exchange of electric power between Montana and BPA for the benefit of Montana's residential and farm customers.

A copy of the filing has been served upon BPA.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER96-2945-000]

Take notice that on September 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Morgan Stanley Capital Group, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 28, 1996.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Illinois Power Company

[Docket No. ER96-2946-000]

Take notice that on September 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Coral Power, L.L.C. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of September 1, 1996.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER96-2947-000]

Take notice that on September 9, 1996, PECO Energy Company (PECO),

filed a Service Agreement dated September 4, 1996 with Virginia Electric and Power Company (VEPCO) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds VEPCO as a customer under the Tariff.

PECO requests an effective date of September 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to VEPCO and to the Pennsylvania Public Utility Commission.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER96-2948-000]

Take notice that on September 9, 1996, Southwestern Public Service Company (SPS), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, an Electric Power Service Agreement between Progress Power Marketing, Incorporated (Progress) and SPS. The agreement allows for the parties to purchase and sell electric energy from one another at market based rates.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Puget Sound Power & Light Company

[Docket No. ER96-2949-000]

Take notice that on September 9, 1996, Puget Sound Power & Light Company, tendered for filing an agreement amending its wholesale for resale power contract with the Port of Seattle (Purchaser). A copy of the filing was served on Purchaser.

Puget states that the agreement changes the term of the wholesale for resale power contract.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northern Indiana Public Service Company

[Docket No. ER96-2950-000]

Take notice that on September 10, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and AIG Trading Corporation.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to AIG Trading Corporation under Northern Indiana Public Service Company's Power Sales Tariff, which

was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and AIG Trading Corporation request waiver of the Commission's sixty-day notice requirement to permit an effective date of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-2952-000]

Take notice that on September 9, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 3 to add AIG Trading Corporation, American Municipal Power-Ohio, Inc., Cinergy Services, Inc., Delhi Energy Services, Inc., Engelhard Power Marketing, Inc., and Pennsylvania Power & Light Company as non-firm point-to-point customers under the Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is August 6, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER96-2953-000]

Take notice that on September 10, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Aquila Power Corporation (Aquila). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would

permit Aquila to join the over 100 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Aquila a Participant in the Pool. NEPOOL requests an effective date of October 1, 1996 for commencement of participation in the Pool by Aquila.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Houston Lighting & Power Company
[Docket No. ER96-2954-000]

Take notice that on September 10, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Vitol Gas & Electric, L.L.C. for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of September 2, 1996.

Copies of the filing were served on Vitol and the Public Utility Commission of Texas.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Sierra Pacific Power Company
[Docket No. ER96-2955-000]

Take notice that on September 10, 1996, Sierra Pacific Power Company (Sierra), tendered for filing pursuant to 205 of the Federal Power Act (the Act) and 18 CFR Part 35 *et seq.* three revisions to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA).

Sierra states that the first revision would add a new delivery point for the transmission service rendered under the GTA. Sierra proposes the revision to be made effective immediately after the statutory notice period, *i.e.*, as of November 10, 1996.

According to Sierra, the second revision would reduce the total monthly local facilities set forth in the GTA from \$151,163 to \$133,289 to reflect actual costs of the facilities associated with the charge. Sierra requests that the revision be made effective retroactively back to October 31, 1995, the date the charge was initially made effective.

Sierra states that the third revision would reflect the updated forecast provided by BPA of BPA's monthly peak demand under the GTA. Sierra requests that the third revision be made effective immediately after the statutory

notice period, *i.e.*, as of November 10, 1996.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Power and Light Company
[Docket No. ER96-2956-000]

Take notice that on September 10, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated August 19, 1996 establishing VTEC Energy, Inc. as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of August 19, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Portland General Electric Company
[Docket No. ER96-2959-000]

Take notice that on September 9, 1996, Portland General Electric Company (PGE), tendered for filing under PGE Rate Schedule FERC No. 192 additional information pertaining to PGE's original obligation under the Competitive Adjustment clause of the original Power Sales Agreement. As such, PGE hereby submits a Letter of Understanding between PGE and the Canby Utility Board (CUB) to the Commission noting that the sum of \$254,071 will be owned to CUB by PGE. This payment, due on or before August 1, 1997, will reflect the total competitive adjustment payment due.

PGE respectfully requests the Commission accept the information for filing effective November 7, 1996.

A copy of this filing was caused to be served upon the Canby Utility Board and the Oregon Public Utility Commission.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Houston Lighting & Power Company
[Docket No. ER96-2960-000]

Take notice that on September 9, 1996, Houston Lighting & Power Company (HL&P), tendered for filing a revised tariff to provide open-access transmission service to, from and over certain HVDC interconnections (TFO Tariff) and to supersede HL&P's current FERC Electric Tariff, First Revised Original Volume No. 1. HL&P states that the revised TFO Tariff offers point-to-

point transmission service as required by the Commission's Orders in Docket No. EL79-8, *et al.*, on terms and conditions that are also consistent with the *pro forma* tariff adopted by the Commission in Order No. 888. The TFO Tariff also offers ancillary services consistent with the services offered by HL&P for transactions also occur wholly within the Electric Reliability Council of Texas. HL&P has proposed a rate reduction for transmission service under the TFO Tariff. Because the revised tariff filing reduces the rate for service, HL&P has requested a waiver to permit the revised TFO Tariff to become effective as of September 10, 1996.

HL&P states that the tariff has been served on the parties to Docket No. EL79-8 and on the Public Utility Commission of Texas.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24327 Filed 9-20-96; 8:45 am]

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[Docket No. EL96-72-000, *et al.*]

**Pennsylvania Power Company, *et al.*;
Electric Rate and Corporate Regulation
Filings**

September 17, 1996.

Take notice that the following filings have been made with the Commission:

1. Pennsylvania Power Company

[Docket No. EL96-72-000]

Take notice that on August 23, 1996, Pennsylvania Power Company tendered for filing a motion to compel unbundled transmission customer to make withheld payments owned pursuant to