

[Docket No. TM97-1-76-001]

**Wyoming Interstate Company, Ltd.;
Notice of Proposed Changes in FERC
Gas Tariff**

September 12, 1996.

Take notice that on September 9, 1996, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to become effective October 1, 1996:

First Revised Volume No. 1
Substitute Fifth Revised Sheet No. 5
Second Revised Volume No. 2
Substitute Fifth Revised Sheet No. 4

WIC states that the filing is being filed to correct input and format errors contained in its September 3, 1996 ACA filing.

WIC states that copies of this filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-23848 Filed 9-17-96; 8:45 am]

BILLING CODE 6717-01-M

1935, as amended by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in owning and operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 215 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the transmission grid of the Water and Power Development Authority.

Comment date: October 2, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Wisconsin Public Service Corporation

[Docket No. ER96-1702-000]

Take notice that on September 3, 1996, Wisconsin Public Service Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: September 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER96-2334-000]

Take notice that on August 27, 1996, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23891 Filed 9-17-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-2913-000, et al.]

**Southern Company Services, Inc., et al.;
Electric Rate and Corporate
Regulation Filings**

September 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern Company Services, Inc.

[Docket No. ER96-2913-000]

Take notice that on September 5, 1996, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed seven (7) service agreements between SCS, as agent of the Southern Companies, and (i) Questar Energy Trading Company, (ii) Progress Power Marketing, Inc., (iii) Carolina Power and Light Company, (iv) SCANA Energy Marketing, Inc., (v) Wisconsin Power and Light, (vi) South Carolina Electric and Gas Company, and (vii) Illinova Power Marketing, Inc. for non-firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Working Assets Green Power, Inc.

[Docket No. ER96-2914-000]

Take notice that on September 5, 1996, Working Assets Green Power, Inc. (Working Assets), tendered for filing pursuant to Section 205, 18 CFR 385.205 an application for a blanket certificate and various other authorizations and waivers from the Commission, including approval of its FERC Electric Rate Schedule No. 1 to be effective upon acceptance by the Commission for Filing.

Working Assets proposes to engage in the wholesale electric power market as a broker and marketer buying and selling electric power. Specifically, Working Assets proposes to purchase electric energy and transmission capacity from public utilities and other power producers, and resell such energy and capacity to others. Working Assets anticipates that such transactions will

[Docket No. EG96-93-000, et al.]

**Liberty Power Ltd., et al.; Electric Rate
and Corporate Regulation Filings**

September 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Liberty Power Ltd.

[Docket No. EG96-93-000]

On September 4, 1996, Liberty Power Ltd., 16, Street No. 84, G/6-4, Islamabad, Pakistan, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of