a part of its FERC Gas Tariff, First Revised Volume No. 1–A, Fifth Revised Sheet No. 5, with a proposed effective date of October 1, 1996.

Gasdel states that the purpose of this filing is to revise its Annual Charge Adjustment surcharge in order to recover the Commission's annual charges for the 1996 fiscal year.

Gasdel states that copies of the filing have been mailed to all jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person desiring to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–23149 Filed 9–10–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket Nos. RP96–370–000, RM96–14–001]

Kern River Gas Transmission Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Experimental Pilot Program

September 5, 1996.

Take notice that on August 30, 1996, Kern River Gas Transmission Company (Kern River) filed with the Commission an application to participate in the experimental pilot program announced by the Commission in Docket No. RM96–14–000. The markets proposed by Kern River for inclusion in the program are California and Nevada.

According to its application, Kern River lacks market power in its origin market of Southwestern Wyoming and its destination markets in Nevada and California. Kern River states that, at the interstate level, it competes with El Paso Natural Gas Company, Transwestern Pipeline Company, Pacific Gas Transmission Company and Mojave Pipeline Company for California services. Kern River states that it serves California markets through twenty-seven (27) delivery points, including 25 connections serving end-use markets and two connections (one each) with Pacific Gas and Electric Company (PG&E) and Southern California Gas Company (SoCal). Kern River states that of the 25 direct connection delivery facilities, all are connected to Mojave (in addition to Kern River) and 20 are dually connected to either PG&E or SoCal. Kern River further states that the current regulatory and market climate within the state qualify the California delivery points under the experimental program.

According to Kern River, the Nevada markets are also sufficiently competitive to permit certain cap-free services. Most of Kern River's Nevada deliveries are off-loaded into the facilities of Southwest Gas Company, a local distribution company offering unbundled, open-access transportation to non-core customers. Kern River states that, in relative terms, its contractual service obligations account for less than 24% of the daily (contract) requirements of that market.

Kern River propose to provide short-term firm, interruptible and authorized overrun services free of price cap constraints. In addition, Kern River proposes to include in the program capacity released by its firm shippers. Kern River states that it will treat all secondary market transactions on a comparable basis in terms of scheduling and administration. Kern River proposes an effective date of October 1, 1996 with a termination date of September 30, 1997, or one year after the program's inception.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 8788 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–23156 Filed 9–10–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM97–1–25–000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Mississippi River Transmission Corporation (MRT), tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, Ninth Revised Sheet No. 10, with a proposed effective date of October 1, 1996.

MRT states that the purpose of the instant filing is to report the currently effective ACA charge in MRT's rates based on the new FERC approved surcharge of $0.0023 per Mcf effective October 1, 1996 in accordance with Section 23 of MRT's FERC Gas Tariff. The Mcf rate of $0.0023 divided by MRT's system Btu factor for the 12 months ended December 31, 1995 of 1.029 converts to a MMBtu rate of $0.0022 which is the same as MRT's currently effective ACA surcharge.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–23134 Filed 9–10–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM97–1–92–000]

Mojave Pipeline Company; Notification of Annual Charge Adjustment

September 5, 1996.

Take notice that on August 30, 1996, Mojave Pipeline Company (Mojave), tendered for filing pursuant to Subpart E of Part 154 of the Commission's Regulations Under the Natural Gas Act, a notice that Mojave's Annual Charge Adjustment (ACA) will remain $0.0023 per dth as reflected on its currently effective Statement of Rates Sheets.