

under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective September 1, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: September 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22912 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11585-000, et al.]

Hydroelectric Applications (Coon Rapids Energy Associates, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11585-000.

c. *Date filed:* July 5, 1996.

d. *Applicant:* Coon Rapids Energy Associates.

e. *Name of Project:* Coon Rapids Dam Project.

f. *Location:* On the Mississippi River, near Brooklyn Park and Coon Rapids, Hennepin and Anoka Counties, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)—825(r).

h. *Applicant Contact:* Mr. George Waldow, Coon Rapids Energy Associates, 1390 Kingsview Lane, Plymouth, Minnesota 55447, (612) 476-4440.

i. *FERC Contact:* Mary Golato (202) 219-2804.

j. *Comment Date:* October 7, 1996.

k. *Description of Project:* The proposed project would consist of the following facilities: (1) An existing concrete gravity, 450-foot-long dam which is integral with the powerhouse and a main concrete spillway that is approximately 1,000 feet long; (2) an existing reservoir extending approximately 6.5 miles with a surface area of 600 acres at a normal pool elevation of 830.1 feet NGVD; (3) a new powerhouse containing two to four turbine-generator units having a total capacity of 8 megawatts; (4) a new 600-foot-long, 4.16-kilovolt transmission line; and (5) appurtenant facilities. The dam is owned by the Surburban Hennepin Regional Park District. The average annual generation is estimated to be 45 gigawatthours. The cost of the studies under the permit will be approximately \$30,000.

l. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 North Capitol Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Mr. George Waldow, 1390 Kingsview Lane, Plymouth, MN 55447 (612) 476-4440.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11590-000.

c. *Date filed:* July 29, 1996.

d. *Applicant:* Joint Ventures.

e. *Name of Project:* Burnside Hydro Project.

f. *Location:* On the Hockanum River in Hartford County, Connecticut.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Joseph P. Keegan, Keegan Construction, 530 Fish Rock Road, Southbury, CT 06488, (203) 264-7386.

i. *FERC Contact:* Edward Lee at (202) 219-2809.

j. *Comment Date:* October 25, 1996.

k. *Description of Project:* The proposed project would consist of: (1) An existing 12-foot-high, 160-foot-long concrete gravity dam; (2) an existing 21 acre-foot reservoir with a surface area of 3 acres; (3) a concrete intake structure; (4) a 62-foot-long masonry intake flume; (5) an existing concrete and brick powerhouse containing a 150-kW generating unit; (6) a 251-foot-long concrete tailrace; (7) an existing 150-foot-long transmission line; and (8)

appurtenant facilities. The applicant estimates that the average annual generation would be 570,000 kWh. No new access roads will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$10,000. All project structures are owned by the applicant.

l. *Purpose of Project:* Project power would be sold to a local utility.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

3 a. *Type of Application:* Minor License.

b. *Project No.:* P-11566-000.

c. *Date Filed:* December 12, 1995.

d. *Applicant:* Consolidated Hydro Maine, Inc.

e. *Name of Project:* Damariscotta Mills Hydro Project.

f. *Location:* On the Damariscotta River, in Lincoln County, near Newcastle, Nobleboro, and Jefferson, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Wayne E. Nelson, Consolidated Hydro Maine, Inc., Director of Environmental Affairs, Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (508) 681-1900.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* October 25, 1996.

k. *Status of Environmental Analysis:* This application has been accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. *Description of Project:* The project consists of the following: (1) An existing reservoir with a surface area of 4,625 acres and usable storage volume of 6,875 acre-feet at the normal surface elevation of 54.35 feet (ft), National Geodetic Vertical Datum (NGVD); (2) an existing concrete mass dam, referred to as the "Fishway Dam", about 124 ft long, containing three stoplog bays; (3) an existing concrete dike, about 40 ft long; (4) an existing concrete mass dam, referred to as the "Waste Gate Dam", about 57 ft long, containing two waste gates and a stoplog bay; (5) an existing concrete mass intake structure, referred to as the "intake Dam", consisting of: (a) Two stone masonry wing walls, extending 125 ft along the east bank and 50 ft along the west bank of the impoundment, (b) steel trashracks, and (c) a wooden gatehouse containing a manually operated wooden headgate; (6) an existing 5.6 ft diameter steel penstock, about 350 ft long, extending from the intake dam to the powerhouse;

(7) an existing two ft diameter surge tank, extending vertically from the penstock about 20 ft upstream of the powerhouse; (8) an existing powerhouse, constructed of brick and concrete, about 30 feet by 35 feet, containing: (a) a double runner Francis turbine, with minimum and maximum hydraulic capacities of 65 cubic feet per second (cfs) and 175 cfs, respectively, and (b) a synchronous generator, rated at 460 kW; and (9) existing appurtenant facilities.

m. *Purpose of Project:* Project generation would be sold to a local utility.

n. *This notice also consists of the following standard paragraphs:* B1 and E1.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Consolidated Hydro Maine, Inc., Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, or by calling (508) 681-1900.

4 a. *Type of Application:* New License.

b. *Project No.:* 2612-005.

c. *Date Filed:* December 28, 1995.

d. *Applicant:* Central Maine Power Company.

e. *Name of Project:* Flagstaff Water Storage Project.

f. *Location:* On the Dead River in Somerset and Franklin Counties, near the towns of Eustis and Stratton, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* F. Allen Wiley, Managing Director of Generation, Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330.

i. *FERC Contact:* Thomas Dean (202) 219-2778.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of Project:* The existing Flagstaff Project consists of: (1) The Long Falls dam about 1,339 feet long and 45 feet high, consisting of, from left to right (looking downstream), (a) a 450-foot-long concrete spillway section topped with 2-foot-high flashboards, (b) a 125-foot-long concrete section containing five, 20-foot-wide Taintor gates, (c) a 70-foot-long concrete section

containing two Broome gates, a fishway, and a log sluice, and (d) a 694-foot-long earthen dike topped with a 2-foot-high wave barrier; (2) a reservoir having a length of about 23 miles, a width of about 6 miles at the widest point, a surface area of 17,950 acres, and a storage capacity of about 275,482 acre-feet at full pond elevation of 1,146.0 feet U.S. Geological Survey datum; and (3) appurtenant facilities.

m. *Purpose of Project:* The Flagstaff Project is a water storage facility and is operated to regulate and augment flows that are used by nine downstream mainstem Kennebec River hydropower projects and to control flooding.

n. *This notice also consists of the following standard paragraph(s):* A4 and D10.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Central Maine Power Company, 41 Anthony Avenue, Augusta, ME, 04330 or by calling Frank Dunlap (207) 621-4469.

5 a. *Type of Application:* Amendment of license.

b. *Project No.:* 2736-019.

c. *Date Filed:* August 1, 1996.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* American Falls Project.

f. *Location:* Power County, American Falls, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. *Applicant Contact:* Laurel Heacock, Idaho Power Company, P.O. Box 70, Boise, ID 83707, (208) 388-2918.

i. *FERC Contact:* Allyson Lichtenfels, (202) 219-3274.

j. *Comment Date:* October 11, 1996.

k. *Description of Project:* The licensee filed revised exhibit K, Sheets 1 and 2, drawings to indicate minor real estate and project boundary updates, an easement previously awarded to Power County, update the structural appearance of the dam, power plant, and spillway, and update the transmission line data shown.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

Standard Paragraphs

A4. *Development Application—* Public notice of the filing of the initial development application, which has already been given, established the due

date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application.

Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. *Notice of intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

B. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described

application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (October 21, 1996 for Project No. 2612-005). All reply comments must be filed with the Commission within 105 days from the date of this notice (December 4, 1996 for Project No. 2612-005).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the

service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: August 26, 1996, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22913 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-686-000, et al.]

Transcontinental Gas Pipe Line Corporation, et al., Natural Gas Certificate Filings

September 3, 1996.

Take notice that the following filings have been made with the Commission:

1. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-686-000]

Take notice that on July 31, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application, as supplemented on August