

Panel 4—ISO Facilities and Operations

The panelists will discuss the transmission/distribution split; what control will be transferred from utilities to the ISO; the ISO's integration of national, regional and individual transmission owner operational criteria; and the incentives the ISO will have to achieve operational efficiency.

Dennis N. Benevides, Senior

Transmission Planning Engineer,
Pacific Gas & Electric Company

Sohrab A. Yari, Transmission Planning
Supervisor, San Diego Gas & Electric
Company

Armie Perez, Manager of Transmission
Planning, Southern California Edison
Company

Marcie Edwards, Director of Bulk
Power, Los Angeles Department of
Water and Power

Chris Kiriakou, Assistant General
Manager of Energy Resources, Turlock
Irrigation District

Jeffrey C. Miller, Supervisor of
Transmission Planning for the
Sacramento Municipal Utility District
and Chairman of the Western Systems
Coordinating Council (WSCC)
Reliability Subcommittee

Lunch**Panel 5—Scheduling, Bidding,
Settlements and the Role of Scheduling
Coordinators**

The panelists will discuss the integration of PX bidding and bilateral schedules; the types of information that should flow among the PX, ISO and scheduling coordinators; the advantages and disadvantages of ISO/PX separation; unit commitment decision making; ancillary services issues; must-run and overgeneration criteria.

John Ballance, Manager of Grid

Dispatch, Southern California Edison
Company

Susan J. Mara, Director of Transmission
Policy and Pricing, Pacific Gas &
Electric Company

Eric C. Woychik, Utility Consumers'
Action Network

Jan Smutny-Jones, Executive Director,
Independent Energy Producers
Association

Thomas Beach, for Watson Cogeneration
Company

Barbara Barkovich, for California Large
Energy Consumers Association

[FR Doc. 96-22865 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-111-000]**Steuben Gas Storage Company; Notice
of Proposed Changes in FERC Gas
Tariff**

September 3, 1996.

Take notice that on August 29, 1996, Steuben Gas Storage Company (Steuben) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Fourth Revised Sheet No. 1(A), with a proposed effective date of October 1, 1996.

Steuben states that Fourth Revised Sheet No. 1(A) reflects the new ACA rate to be charged per the Annual Charge Adjustment clause provisions established by the Commission in Order No. 472, issued on May 29, 1987. The new ACA rate to be charged by Steuben will be effective October 1, 1996.

Steuben states that copies of the filing were served upon the company's Jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22867 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-M

On August 22, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by SDRI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, SDRI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of SDRI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 23, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22909 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-80-000]**Tarpon Transmission Company; Notice
of Change in Annual Charge
Adjustment**

September 3, 1996.

Take notice that on August 29, 1996, Tarpon Transmission Company (Tarpon) tendered for filing to be a part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1996:

Fourteenth Revised Sheet No. 2A
Fourth Revised Sheet No. 2E
Seventh Revised Sheet No. 86A
Ninth Revised Sheet No. 96A

Tarpon states that the purpose of this filing is to revise its Annual Charge Adjustment surcharge in order to recover the Commission's annual charges for the 1996 fiscal year. Also note that Tarpon proposes to delete language related to certain surcharges which are no longer effective.

Tarpon states that copies of the filing have been mailed to its customers and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). Such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person desiring to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22873 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-82-000]

Viking Gas Transportation Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1996.

Take notice that on August 28, 1996, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sixth Revised Sheet No. 6, to be effective October 1, 1996.

Viking states that the purpose of this filing is to reduce Viking's Annual Charge Adjustment (ACA) surcharge from \$0.0023 per dekatherm to \$0.0020 per dekatherm, as permitted by Section 154.204 of the Commission's Regulations.

Viking states that copies of this filing have been mailed to all of its customers and to affected State regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and

Procedure. All such motions must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22872 Filed 9-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2798-000, et al.]

New England Power Pool, et al.; Electric Rate and Corporate Regulation Filings

September 3, 1996.

Take notice that the following filings have been made with the Commission:

1. New England Power Pool

[Docket No. ER96-2798-000]

Take notice that on August 23, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Natural Resources Group, Inc. (Natural Resources). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Natural Resources to join the over 100 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Natural Resources a Participant in the Pool. NEPOOL requests an effective date of October 1, 1996, for commencement of participation in the Pool by Natural Resources.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louisville Gas and Electric Company

[Docket No. ER96-2799-000]

Take notice that on August 26, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Purchase and Sales Agreement between LG&E and Entergy Power Marketing Corp. under Rate Schedule GSS—Generation Sales Service.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Louisville Gas and Electric Company

[Docket No. ER96-2800-000]

Take notice that on August 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Koch Power Services, Inc. under Rate GSS.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER96-2801-000]

Take notice that on August 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate GSS.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER96-2802-000]

Take notice that on August 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and South Mississippi Electric Power Assoc. under Rate GSS.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2803-000]

Take notice that on August 26, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Supplement No. 1 (Supplement) to the Municipal Interconnection and Interchange Agreement (Agreement) dated February 6, 1996, between NSP and the City of Ada (City). NSP files this Supplement on behalf of City and itself.

The Supplement provides for a change in the language in Service Schedules A, B, and D of the Agreement to remove a reference to a specified billing date. NSP requests the Commission waive its Part 35 notice requirements and accept this Supplement for filing effective December 1, 1995.

Comment date: September 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER96-2805-000]

Take notice that on August 26, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement