

Panel 4—ISO Facilities and Operations

The panelists will discuss the transmission/distribution split; what control will be transferred from utilities to the ISO; the ISO's integration of national, regional and individual transmission owner operational criteria; and the incentives the ISO will have to achieve operational efficiency.

Dennis N. Benevides, Senior

Transmission Planning Engineer,
Pacific Gas & Electric Company

Sohrab A. Yari, Transmission Planning
Supervisor, San Diego Gas & Electric
Company

Armie Perez, Manager of Transmission
Planning, Southern California Edison
Company

Marcie Edwards, Director of Bulk
Power, Los Angeles Department of
Water and Power

Chris Kiriakou, Assistant General
Manager of Energy Resources, Turlock
Irrigation District

Jeffrey C. Miller, Supervisor of
Transmission Planning for the
Sacramento Municipal Utility District
and Chairman of the Western Systems
Coordinating Council (WSCC)
Reliability Subcommittee

Lunch**Panel 5—Scheduling, Bidding,
Settlements and the Role of Scheduling
Coordinators**

The panelists will discuss the integration of PX bidding and bilateral schedules; the types of information that should flow among the PX, ISO and scheduling coordinators; the advantages and disadvantages of ISO/PX separation; unit commitment decision making; ancillary services issues; must-run and overgeneration criteria.

John Ballance, Manager of Grid

Dispatch, Southern California Edison
Company

Susan J. Mara, Director of Transmission
Policy and Pricing, Pacific Gas &
Electric Company

Eric C. Woychik, Utility Consumers'
Action Network

Jan Smutny-Jones, Executive Director,
Independent Energy Producers
Association

Thomas Beach, for Watson Cogeneration
Company

Barbara Barkovich, for California Large
Energy Consumers Association

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[Docket No. TM97-1-111-000]

**Steuben Gas Storage Company; Notice
of Proposed Changes in FERC Gas
Tariff**

September 3, 1996.

Take notice that on August 29, 1996, Steuben Gas Storage Company (Steuben) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Fourth Revised Sheet No. 1(A), with a proposed effective date of October 1, 1996.

Steuben states that Fourth Revised Sheet No. 1(A) reflects the new ACA rate to be charged per the Annual Charge Adjustment clause provisions established by the Commission in Order No. 472, issued on May 29, 1987. The new ACA rate to be charged by Steuben will be effective October 1, 1996.

Steuben states that copies of the filing were served upon the company's Jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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On August 22, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by SDRI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, SDRI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of SDRI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 23, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. TM97-1-80-000]

**Tarpon Transmission Company; Notice
of Change in Annual Charge
Adjustment**

September 3, 1996.

Take notice that on August 29, 1996, Tarpon Transmission Company (Tarpon) tendered for filing to be a part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1996:

Fourteenth Revised Sheet No. 2A
Fourth Revised Sheet No. 2E
Seventh Revised Sheet No. 86A
Ninth Revised Sheet No. 96A