

18. Union Electric Company

[Docket No. ER96-2778-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement dated August 13, 1996, between UE and Jacksonville Electric Authority. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

Comment date: September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Union Electric Company

[Docket No. ER96-2779-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated August 19, 1996 between Federal Energy Sales, Inc. (FES) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to FES pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50-000.

Comment date: September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Union Electric Company

[Docket No. ER96-2780-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing an unexecuted Service Agreement for Non-Firm Point-to-Point Transmission Service between Commonwealth Edison Company (CE) and UE. UE asserts that the purpose of the Agreement is to permit UE, to provide transmission service to CE pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. UtiliCorp United Inc.

[Docket No. ES96-39-000]

Take notice that on August 28, 1996, UtiliCorp United Inc. (UtiliCorp) filed an application, under § 204 of the Federal Power Act, seeking authorization to enter into five-year corporate guarantees in an amount of not more than \$270 million to replace existing corporate guarantees authorized in Docket No. ES96-5-000.¹

Also, UtiliCorp requests an exemption from the Commission's competitive bidding or negotiated placement requirements.

Comment date: September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22767 Filed 9-5-96; 8:45 am]

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[Project No. 2365-011]

Madison Paper Industries; Notice of Availability of Final Environmental Assessment

August 30, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the Anson Hydroelectric Project. The application is to resurface the dam; reconfigure the permanent crest; raising the elevation from 241.67' to 242.62' (except for a 50-ft section which will be lowered to 242.62') in order to accept an inflatable flashboard system; and install an inflatable flashboard system, raising the normal headpond elevation by 1.5 feet. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Anson Hydroelectric Project is located on the Kennebec River in Somerset County, Maine.

The FEA was written by staff in the Office of Hydroelectric Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below. For further information, please contact the project

manager, Jean A. Potvin, at (202) 219-0022.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22766 Filed 9-5-96; 8:45 am]

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[Docket No. CP96-720-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

August 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

[Docket No. CP96-720-000]

Take notice that on August 16, 1996, Natural Gas Pipeline Company of America (NGPL), 701 East 22nd Street, Lombard, Illinois 60148, filed an application: (1) For authorization, pursuant to section 7(b) of the Natural Gas Act, to abandon (by removal) a compressor unit located at NGPL's Station No. 139 in Lea County, New Mexico; and (2) for a certificate of public convenience and necessity, pursuant to section 7(c) of the Natural Gas Act, authorizing NGPL to construct (i.e., relocate and upgrade) and operate the aforementioned compressor unit as part of NGPL's Station No. 346 facility in Cameron Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

NGPL states that the subject compressor is no longer needed at Station No. 139, and has not been utilized since January of 1993. NGPL proposes to abandon and remove the entire compressor unit (including the removal of all associated conduit, wiring, supports and piping), and have the compressor engine manufacturer upgrade it to the "Best Available Control Technology" (BACT) in order to reduce nitrous oxide (NOX) emissions. In addition to the BACT upgrade, NGPL proposes to increase the compressor unit to a 4,500 hp rating. NGPL proposes to relocate the upgraded compressor unit to its Station No. 346 facility on its Louisiana Line, in Cameron Parish, Louisiana, thereby increasing the Louisiana Line's capacity by 63 MMcfd. NGPL adds that it will perform certain non-jurisdictional activities as part of the Louisiana Line expansion project, including the re-wheeling of three existing compressors at its Station No. 346, and certain modifications to station piping at

¹ 73 FERC ¶ 62,175 (1995).