

of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Robert A. Young at (202) 208-5705 or Michael D. Cotleur at (202) 208-1076.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22296 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP91-229-000 and RP92-166-000, et al.]

### **Panhandle Eastern Pipe Line Company; Notice of Informal Settlement Conference**

August 27, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, September 10, 1996, at 9:00 a.m. The settlement conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Carmen Gastilo at (202) 208-2182 or Kathleen M. Dias (202) 208-0524.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22300 Filed 8-30-96; 8:45 am]

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[Project No. 2149-059]

### **Public Utility District No. 1 of Douglas County, Washington; Notice of Application for Approval of Contracts for the Sale of Power for a Period Extending Beyond the Term of the License**

August 27, 1996.

On August 5, 1996, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. 815, Public Utility District No. 1 of Douglas County, Washington

(Douglas County PUD), filed an application requesting Commission approval of contracts for the sale of power for the Wells Project No. 2149, for the approximately six years that the power sales contracts extend beyond the 2012 expiration date of the license. The project is located on the Columbia River in Douglas, Chelan, and Okanogan Counties, Washington.

Section 22 provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale or delivery of power is made. Douglas County PUD states in its application that Commission approval of the Wells Project power sales contracts is in the public interest because the revenues from those contracts have been pledged to secure repayment of bonds (which expire when the power sales contracts expire) that Douglas County PUD issued to finance construction of the Wells Project and that the contracts were essential to the development of the project.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of practice and procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by October 3, 1996; must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and "Project No. 2149-059." Send the filings (original and 14 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any filing must also be served upon each representative of the licensee specified in its application.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22302 Filed 8-30-96; 8:45 am]

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[Docket No. MT96-25-000]

### **Questar Pipeline Company; Notice of Tariff Filing**

August 27, 1996.

Take notice that on August 21, 1996, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 96. The proposed tariff sheet updates § 24, Affiliate-Related Information, as required by 18 CFR 250.16(b)(1).

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22304 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-79-000]

### **Sabine Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff**

August 27, 1996.

Take notice that on August 21, 1996, Sabine Pipe Line Company (Sabine) tendered for filing the following proposed change to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective October 1, 1996:

Third Revised Sheet No. 20

Sabine states that the Commission has specified the Annual Charge Adjustment (ACA) unit charge of \$.0023111291/Mcf to be applied to rates in 1996 for recovery of 1995 annual charges. The ACA unit rate of \$.0023111291/Mcf converts to \$.0022/MMBtu under Sabine's basis for billing.

Sabine states that copies of the filing were served upon Sabine's customers, the State of Louisiana, Department of Natural Resources, Office of