

## 4. Western Resources, Inc.

[Docket Nos. ER95-1515-002, ER96-459-002]

Take notice that on February 20, 1996, Western Resources, Inc. (Western Resources) tendered for filing revised point-to-point requirements specified in the Commission's January 31, 1996 and February 14, 1996, Orders in the above listed dockets.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 5. Southern California Edison Company

[Docket No. ER96-2681-000]

Take notice that on August 12, 1996, Southern California Edison Company tendered for a Notice of Cancellation of FERC Rate Schedule No. 283.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 6. Red Top Cogeneration, L.P. Pacific Gas and Electric Company

[Docket Nos. QF84-329-001 and EL96-70-000]

Take notice that on August 7, 1996, Red Top Cogeneration, L.P. (Red Top) tendered for filing a Motion of Pacific Gas and Electric Company for revocation of certification of Red Top's Facility, as a qualifying cogeneration facility.

*Comment date:* September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 7. Pacific Gas and Electric Company, San Diego Gas &amp; Electric Company and Southern California Edison Company

[Docket Nos. ER96-1663-000, EC96-19-000, and EL96-48-000]

Take notice that on August 15, 1996, the California Public Utilities Commission (CPUC) tendered for filing supplemental comments regarding the proposals of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company's (Applicants) proposals in the above referenced dockets.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-21610 Filed 8-23-96; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. CP96-178-000]****Maritimes & Northeast Pipeline, L.L.C.; Notice of Meeting**

August 20, 1996.

On August 26, 1996, the Office of Pipeline Regulation staff will meet at the request of Maritimes & Northeast Pipeline, L.L.C. (Maritimes), with Maritimes for a pre-filing conference regarding the proposed Maritimes and Northeast Phase II Pipeline Project. The proposed project would be located between Wells, Maine, and the Canadian border.

The meeting will occur at 2:00 p.m., at the Commission's headquarters, 888 First Street NE, Washington, DC, in Room 3M-3.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-21618 Filed 8-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-582-000, et al.]****Texas Gas Transmission Corporation, et al.; Natural Gas Certificate Filings**

August 19, 1996.

Take notice that the following filings have been made with the Commission:

## 1. Texas Gas Transmission Corporation

[Docket No. CP96-582-000]

Take notice that on June 18, 1996, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304 filed, in Docket No. CP96-582-000, a petition to amend the certificate issued on October 26, 1956, in Docket No. G-10594, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, to incorporate additional acreage to the storage boundary of the Dixie Storage Field (Dixie Field) located in Henderson County, Kentucky, all as more fully set forth in the application which is on file

with the Commission and open for public inspection.

Texas Gas seeks authorization to acquire by lease, purchase or the exercise of eminent domain, approximately 837 additional acres contained in seven lease tracks inside what would become the new boundary of the Dixie Field. Texas Gas states that analysis and testing of the storage reservoir indicated that communication exists between the original boundaries of the Dixie Field and certain production reservoirs located below the additional acreage proposed to be acquired. Texas Gas says the proposed additional storage acreage is required to protect the integrity of the Dixie Field.

*Comment date:* September 9, 1996, in accordance with Standard Paragraph F at the end of this notice.

## 2. CNG Transmission Corporation

[Docket No. CP96-700-000]

Take notice that on August 8, 1996, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed a prior notice request with the Commission in Docket No. CP96-700-000, as supplemented on August 15, 1996, pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon outdated metering and regulating facilities and to replace it by adding new measurement and flow control devices and bi-directional capabilities at CNGT's existing measuring and regulating station in Loudon Township, Carroll County, Ohio, under CNGT's blanket certificate issued in Docket No. CP82-537-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

CNGT proposes to abandon and replace outdated metering and regulating facilities (some of which are no longer serviceable) at its existing Loudon Township measuring station which CNGT uses to deliver gas to East Ohio Gas Company (East Ohio). CNGT proposes to replace its outdated measuring and regulating equipment by adding new measurement and flow control devices and bi-directional capabilities in order to serve as an interconnection with East Ohio. CNGT would deliver to East Ohio up to 190,000 Dth equivalent of natural gas per day for East Ohio's system requirements. CNGT verifies that the proposed natural gas volumes it would deliver to East Ohio are within East Ohio's certificated entitlements. CNGT estimates that the proposed upgrades at the Loudon Township measuring and