

[FR Doc. 96-20900 Filed 8-15-96; 8:45 am]  
BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

### Notice of Application With the Commission

August 12, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Declaratory Order.
- b. *Docket No.:* DI96-10-000.
- c. *Date Filed:* July 30, 1996.
- d. *Applicant:* Bangor Hydro-Electric Company.
- e. *Name of Project:* Howland Project.
- f. *Location:* Piscataquis River, Penobscot County, Howland Maine.
- g. *Filed Pursuant to:* Section 23(b) of the Federal Power Act, 16 U.S.C. 817(b).
- h. *Applicant Contact:*  
Alan M. Spear, Environmental Analyst,  
Bangor Hydro Electric Company, P.O.  
Box 932, 33 State Street, Bangor, ME  
04402, (207) 945-5621  
John A. Whittaker, IV, Winston &  
Strawn, 1400 L Street, N.W.,  
Washington, DC 20005-3502, (202)  
371-5766
- i. *FERC Contact:* Hank Ecton, (202)  
219-2678.
- j. *Comment Date:* September 4, 1996.
- k. *Description of Project:* The existing project consists of: (1) A 270-acre reservoir; (2) a 17-foot-high, 660-foot-long concrete gravity dam; (3) a 45-foot-wide, 90-foot-long forebay; (4) a powerhouse containing three generating units, with a total installed capacity of 1,875 kilowatts; and (4) appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

*l. Purpose of Project:* To produce power.

*m. This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-20885 Filed 8-15-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. ER96-2616-000, et al.]

### Duquesne Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 9, 1996.

Take notice that the following filings have been made with the Commission:

#### 1. Duquesne Light Company

[Docket No. ER96-2616-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 25, 1996 with Coral Power L.L.C. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Coral Power L.L.C. as a customer under the Tariff. DLC requests an effective date of June 25, 1995 for the Service Agreement.

*Comment date:* August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Duquesne Light Company

[Docket No. ER96-2617-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated July 11, 1996 with LG&E Power Marketing, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds LG&E Power Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of July 11, 1996 for the Service Agreement.

*Comment date:* August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Duquesne Light Company

[Docket No. ER96-2618-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 19, 1996 with NorAm Energy Services, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds NorAm Energy Services, Inc. as a customer under the Tariff. DLC requests an effective date of June 19, 1996 for the Service Agreement.

*Comment date:* August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Niagara Mohawk Power Corporation

[Docket No. ER96-2619-000]

Take notice that on August 5, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Public Service Electric and Gas Company (PSE&G). This Service Agreement specifies that PSE&G has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and PSE&G to enter into separately scheduled transactions under which NMPC will sell to PSE&G