

497 *et seq.*¹ and Order No. 566–A.² Texas Eastern states that it is revising its standards of conduct to reflect that it has three marketing affiliates, Altra Streamline L.L.C., PanEnergy Gas Services, Inc. and Energy Plus Marketing Company. Texas Eastern states that it does not share any office space with its marketing affiliates.

Texas Eastern states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before August 23, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96–20651 Filed 8–13–96; 8:45 am]

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¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. ¶ 30,820 (1988) (Regulations Preambles 1986–1990); Order No. 497–A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 30, 868 (1989) (Regulations Preambles 1986–1990); Order No. 497–B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. ¶ 30,908 (1990) (Regulations Preambles 1986–1990); Order No. 497–C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497–D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497–E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497–F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497–G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566–A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566–B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Conoco, Inc. v. FERC*, D.C. Cir. Docket No. 94–1745 (December 14, 1994).

[Docket No. TM96–6–18–000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

August 5, 1996.

Take notice that on July 31, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing, as part of its FERC Gas Tariff, First Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets contained in Appendix A to the filing.

Texas Gas states that the proposed tariff sheets reflect changes to its Base Tariff Rates pursuant to the Transportation Cost Adjustment provisions included as a part of the Stipulation and Agreement in Docket No. RP94–423, and contained in Section 39 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1, as filed on February 23, 1996. The net rate change proposed by this filing is a reduction of \$(0.0147) in the FT and NNS daily demand rates, \$(0.0029) in the FT and NNS commodity rates, \$(0.0323) in the SGT rates for Zones 1–4, and \$(0.0255) for SGT–SL. Interruptible transportation and overrun rates are also generally reduced by \$(0.0176).

Texas Gas respectfully requests that the revised tariff sheets reflecting a net reduction in its rates become effective September 1, 1996.

Texas Gas states that copies of the filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96–20306 Filed 8–13–96; 8:45 am]

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[Docket No. RP96–305–001]

**Williston Basin Interstate Pipeline
Company; Notice of Compliance Filing**

August 8, 1996.

Take notice that on August 6, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets:

Second Revised Volume No. 1
Second Revised Sheet No. 120
Third Revised Sheet No. 122

Williston Basin states that it is resubmitting the above tariff sheets because they were inadvertently omitted from the list of approved tariff sheets in the August 1, 1996, Order in Docket No. RP96–305–000. Williston Basin requests that the Commission grant waiver of the 30-day notice requirement of Section 154.207 so as to allow the above tariff sheets to become effective on August 2, 1996, the effective date of the other approved tariff sheets.

Williston Basin states that the tariff sheets are revised to delete subsections which pertain to Rate Schedule S–3 as the Commission accepted Williston Basin's filing to terminate the last Rate Schedule S–3 Service Agreement on July 21, 1995, in Docket No. CP83–1–113.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20246, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96–20652 Filed 8–13–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–332–000]

**Williston Basin Interstate Pipeline
Company; Notice of Compliance Filing**

August 8, 1996.

Take notice that on August 6, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets: