

filing, FPL proposes to change the rates for its customers and, in addition, proposes rates for various ancillary schedules.

In addition, FPL is filing to supersede service under the following long term transmission service agreements with service under the open access tariff: The St. Lucie Delivery Service Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 72); The Stanton Transmission Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 92); The Stanton Tri-City Transmission Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 109); Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Metropolitan Dade County, Florida (Rate Schedule 124). FPL's filing changes the rates in those agreements as well as the rates in the Amended Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Seminole Electric Cooperative, Inc. (Rate Schedule 78), and the rates in the Orlando Delivery Service Agreement between Florida Power & Light Company and the Orlando Utilities Commission (Rate Schedule 69).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 16, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-20295 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-678-000; CP96-679-000]

**Garden Banks Gas Pipeline, LLC;  
Notice of Application**

August 5, 1996.

Take notice that on July 30, 1996, Garden Banks Gas Pipeline, LLC (GBGP), as successor in interest to the certificate of public convenience and necessity issued to Shell Gas Pipeline Company (SGPC) in Docket No. CP96-307-000, filed an application pursuant to Section 7(c) of the Natural Gas Act requesting (1) a blanket transportation certificate under Part 284 of the Commission's Regulations; (2) approval of proposed initial rates, terms and conditions of service on the pipeline facilities certificated in Docket No. CP96-307-000; (3) a Part 157 blanket construction certificate; (4) authorization to construct and operate certain minor facilities necessary to effect deliveries to ANR Pipeline Company and Sea Robin Pipeline Company; and (5) pre-granted abandonment under Section 7(b) of the Natural Gas Act in the event the facilities certificated in Docket No. CP96-307-000 are ultimately determined to be gathering facilities that are not subject to the jurisdiction of the Commission under Section 1(b) of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

GBGP states that by order issued May 16, 1996, in Docket No. CP96-307-000, the Commission granted SGPC authority to construct and operate a 30-inch diameter natural gas pipeline and related facilities extending approximately 50 miles from the "A" Platform in Garden Banks Block 128, offshore Louisiana, to the "P" Platform in South Marsh Island 76, offshore Louisiana. The order required that proposed rates, terms and conditions of service be filed within 75 days of the date of issuance of the May 16 order.

Pursuant to a waiver of 18 CFR 157.20(e) granted in the May 16 order, SGPC transferred the certificate to GBGP, a Delaware limited liability company. The members of GBGP are Shell Enchilada Gas Pipeline Company (SEGP), a wholly owned subsidiary of Shell Gas Pipeline Company, and Hess Garden Banks Gas Gathering, Inc. (HGB), a wholly owned subsidiary of Amerada Hess Corporation. SEGP has an 80% membership interest in GBGP and HGB has a 20% membership interest.

GBGP requests the issuance of a Part 284 blanket transportation certificate under which GBGP will offer FT-1, FT-2 and IT-1 transportation services GBGP states that (1) the FT-1 service is a traditional firm transportation service with fixed MDQ and reservation charge; (2) the FT-2 service is a flexible firm service with variable MDQ and rates based on volumes shipped; and (3) the IT-1 service is a traditional interruptible transportation service.

GBGP proposes to conduct an open season for subscriptions to capacity on the 30-inch line from November 4 to November 25, 1996. GBGP states that capacity pre-subscribed by those shippers who execute Precedent Agreements for FT-2 service on or before July 26, 1996 will not be included in the open season.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 26, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matters finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission of its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for GBGP to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-20331 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-320-000]**

**Koch Gateway Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

August 5, 1996.

Take notice that on July 31, 1996, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective August 1, 1996:

First Revised Sheet No. 102  
First Revised Sheet No. 103  
Second Revised Sheet No. 202  
First Revised Sheet No. 304  
Second Revised Sheet No. 305  
Second Revised Sheet No. 2901  
Original Sheet No. 2902  
First Revised Sheet No. 3200  
Second Revised Sheet No. 3607  
Second Revised Sheet No. 3702

Koch Gateway states this filing is submitted as an application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. 717c (1988), and Part 154 of the Rules and Regulations of the Commission.

Koch Gateway states that it files the above tariff sheets to give Koch Gateway the ability to negotiate rates as contemplated by the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking Methodologies, issued January 31, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-20301 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. TM96-7-16-000]**

**National Fuel Gas Supply Corporation;  
Notice of Tariff Filing**

August 5, 1996.

Take notice that on July 31, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Tenth Revised Sheet No. 5A, with a proposed effective date of August 1, 1996.

National states that under Article II, Section 2, of the approved settlement in the above-captioned proceedings, National is required to recalculate monthly the maximum Interruptible Gathering (IG) rate and charge that rate on the first day of the following month if the result is an IG rate 2 cents above or below the IG rate. The recalculation produced an IG rate of 13 cents per dth.

National further states that pursuant to Article II, Section 4, National is required to file a revised tariff sheet in a Compliance Filing each time the effective IG rate is revised within 30 days of the effective date of the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-20305 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-99-002]**

**Nora Transmission Company; Notice  
of Compliance Filing**

August 5, 1996.

Take notice that on June 14, 1996, Nora Transmission Company (Nora) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, with an effective date of February 1, 1996:

First Revised Sheet No. 4

Nora states that filing is being made in compliance with the Commission's May 31, 1996, order in the above referenced proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-20299 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-92-000]**

**Southern Natural Gas Company;  
Notice of Refund Report**

August 5, 1996.

Take notice that on July 31, 1996, Southern Natural Gas Company (Southern) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Refund Report reflecting its refund of certain amounts to its eligible firm shippers. These amounts represents a follow-through of refunds received from the Gas Research Institute (GRI).

Southern states that the report states that Southern refunded \$1,487,413 to its eligible shippers on July 16, 1996, which represents the amount received from GRI as required by the Commission's Order dated February 22, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the