

contact Mike Zamorski's office at the address or telephone number listed above.

Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Mike Zamorski, Department of Energy Kirtland Area Office, P.O. Box 5400, Albuquerque, NM 87185, or by calling (505) 845-4094.

Issued at Washington, DC on August 5, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-20211 Filed 8-7-96; 8:45 am]

BILLING CODE 6450-01-P

Office of Energy Efficiency and Renewable Energy

Notice of Intent To Solicit National Industrial Competitiveness Through Energy, Environment and Economics (NICE³) Grants

AGENCY: The Department of Energy, (DOE).

ACTION: Notice of Intent To Issue a Solicitation.

SUMMARY: The Office of Industrial Technologies of the Department of Energy is funding a State Grant Program entitled National Industrial Competitiveness through Energy, Environment and Economics (NICE³). The goals of the NICE³ Program are to improve energy efficiency, promote cleaner production, and to improve competitiveness in industry. The intent of the NICE³ program is to fund projects that have completed the research and development stage and are ready to demonstrate a fully integrated commercial unit. Some industrial technologies that the NICE³ project has funded follow: SO₃ Cleaning Process in the Manufacture of Semiconductors; Innovative Design of a Brick Kiln Using Low Thermal Mass Technology;

Continuously Reform Electroless Nickel Plating Solutions; Recovery and Reuse of Water-Washed Overspray Paint; and HCl Acid Recovery System. For the past five years the NICE³ program has offered 64 grants (approximately \$20.9 million) to fund innovative industrial technologies.

DATES: The solicitation will be available September 3, 1996. Applications must be received by January 15, 1997.

FOR FURTHER INFORMATION CONTACT: Amy Johnson and/or Doug Hooker at the U.S. Department of Energy Golden Field Office, 1617 Cole Boulevard, Golden, Colorado 80401, (303) 275-4716 for referral to appropriate DOE Regional Support Office or State Agency.

SUPPLEMENTARY INFORMATION: In 1996 the Department of Energy offered \$6.1 million in grants to 17 U.S. companies in 14 states.

Availability of Fund in FY 1997

With this publication, DOE is announcing the availability of up to \$5 million dollars in grant/cooperative agreement funds for fiscal year 1997. The awards will be made through a competitive process. In response to the solicitation, a State agency may include up to 10 percent, not to exceed \$25,000 per project, for State agency program support. Size of grants including State agency program support may range up to \$425,000. Projects may cover a period of up to 3 years.

Restricted Eligibility

Eligible applicants for purposes of funding under the program include any authorized agency of the 50 States, the District of Columbia, the U.S. Virgin Islands, the Commonwealth of Puerto Rico, and any territory or possession of the United States. For convenience, the term State in this notice refers to all eligible State agency applicants. Local governments, State and private universities, private non-profits, private businesses and individuals, who are not eligible as direct applicants, must work with the appropriate State agencies in developing projects and forming participation arrangements. DOE strongly encourages and requires these types of cooperative arrangements in support of program goals. The Catalog of Federal Domestic Assistance number assigned to this program is 81.105. Up to \$5 million in Federal funds will be made available by DOE for this effort. Cost sharing is required by all participants. The Federal Government will provide up to 45 percent of the funds for the project. The remaining funds must be provided by the eligible applicants and/or cooperating project

participants. Cost sharing, by industry/State partners, beyond the 55 percent required match is desirable. In addition to direct financial contributions, cost sharing can include beneficial services or items, such as manpower equipment, consultants, and computer time that are allowable in accordance with applicable cost principles. The inclusion of Industrial partners is required for a proposal to be considered responsive to the solicitation to be eligible for grant consideration. A State agency application signed by an authorized State official is required for a proposal to be responsive.

Evaluation Criteria

The first tier, administrative review will occur at the appropriate DOE Regional Support Office. Applications will receive technical and final evaluation review by a panel comprised of members representing DOE's Office of Energy Efficiency and Renewable Energy. More detailed information is available from the U.S. Department of Energy Golden Field Office at 303/275-4716. DOE reserves the right to fund, in whole or in part, any, all, or none of the proposals submitted in response to this notice.

Issued in Golden, Colorado, on July 29, 1996.

John W. Meeker,

Chief, Procurement, GO.

[FR Doc. 96-20210 Filed 8-7-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER95-625-002, et al.]

Cincinnati Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 31, 1996

Take notice that the following filings have been made with the Commission:

1. Cincinnati Gas & Electric Company

[Docket No. ER95-625-002]

Take notice that on July 22, 1996, Cincinnati Gas & Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. R.J. Dahnke & Associates, Cenergy, Inc., Electrade Corporation, EDC Power Marketing, Inc., AIG Trading Corporation, Proven Alternatives, and Delhi Gas Pipeline Corporation

[Docket Nos. ER94-1352-008, ER94-1402-009, ER94-1478-008, ER94-1538-007, ER94-1691-010, ER95-473-005, and ER95-940-005 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 26, 1996, R.J. Dahnke & Associates filed certain information as required by the Commission's August 10, 1994, order in Docket No. ER94-1352-000.

On July 25, 1996, Cenergy, Inc. filed certain information as required by the Commission's December 7, 1994, order in Docket No. ER94-1402-000.

On July 26, 1996, Electrade Inc. filed certain information as required by the Commission's August 25, 1994, order in Docket No. ER94-1478-000.

On July 23, 1996, EDC Marketing, Inc. filed certain information as required by the Commission's September 14, 1994, order in Docket No. ER94-1538-000.

On July 26, 1996, AIG Trading Corporation filed certain information as required by the Commission's January 19, 1995, order in Docket No. ER94-1691-000.

On July 17, 1996, Proven Alternatives filed certain information as required by the Commission's March 29, 1995, order in Docket No. ER95-473-000.

On July 25, 1996, Delhi Gas Pipeline Corporation filed certain information as required by the Commission's June 1, 1995, order in Docket No. ER95-940-000.

3. Kohler Company, Premier Enterprises, Inc., Premier Enterprises, Inc., Proler Power Marketing, Inc., Industrial Energy Applications, Inc., PennUnion Energy Services, L.L.C., and ConAgra Energy Services, Inc.

[Docket Nos. ER95-1018-001, ER95-1123-002, ER95-1123-003, ER95-1433-003, ER95-1465-003, ER95-1511-002, and ER95-1751-003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 29, 1996, Kohler Company filed certain information as required by the Commission's August 4, 1995, order in Docket No. ER95-1018-000.

On July 23, 1996, Premier Enterprises, Inc. filed certain information as required

by the Commission's August 7, 1995, order in Docket No. ER95-1123-000.

On July 23, 1996, Premier Enterprises, Inc. filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1123-000.

On July 25, 1996, Proler Marketing, Inc. filed certain information as required by the Commission's October 16, 1995, order in Docket No. ER95-1433-000.

On July 26, 1996, Industrial Energy Applications, Inc. filed certain information as required by the Commission's September 28, 1995, order in Docket No. ER95-1465-000.

On July 25, 1996, PennUnion Energy Services, L.L.C. filed certain information as required by the Commission's September 11, 1995, order in Docket No. ER95-1511-000.

On July 26, 1996, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1751-000.

4. Coral Power, L.L.C., Paragon Gas Marketing, Heath Petra Resources, Inc., Quantum Energy Resources, Inc., WPS Power Development, Inc., and Alliance Power Marketing, Inc.

[Docket Nos. ER96-25-003, ER96-380-003, ER96-381-003, ER96-947-002, ER96-1088-004, and ER96-1818-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 29, 1996, Coral Power, L.L.C. filed certain information as required by the Commission's December 6, 1995, order in Docket No. ER96-25-000.

On July 23, 1996, Paragon Gas Marketing filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-380-000.

On July 23, 1996, Heath Petra Resources, Inc. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-381-000.

On July 17, 1996, Quantum Energy Resources, Inc. filed certain information as required by the Commission's March 5, 1996, order in Docket No. ER96-947-000.

On July 26, 1996, WPS Power Development, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

On July 24, 1996, Alliance Power Marketing, Inc. filed certain information as required by the Commission's June 17, 1996, order in Docket No. ER96-1818-000.

5. Northwest Power Marketing Company, L.L.C.

[Docket No. ER96-688-001]

Take notice that on July 24, 1996, Northwest Power Marketing Company, L.L.C. tendered for filing its Rate Schedule FERC No. 1 and Code of Conduct Regarding the Relationship between Kansas City Power & Light Company and Northwest Power Marketing Company, L.L.C. This filing was made in compliance with the Commissions Order of June 13, 1996, in this docket.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER96-1600-001]

Take notice that on July 2, 1996, Portland General Electric Company submitted a compliance filing in this docket.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Energy2, Inc.

[Docket No. ER96-2361-000]

Take notice that on July 10, 1996, Energy2, Inc. tendered for filing an application for Waivers, Blanket Approvals, and Order Approving Rate Schedule.

8. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2522-000]

Take notice that on July 25, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing Relocation Agreement between NSP and the City of Delano (City). NSP files this agreement on behalf of the City and itself.

The Relocation Agreement provides for relocating the City's connection to NSP's transmission system for the benefit of the City. NSP requests the Commission waive its Part 35 notice requirements and accept this Agreement for filing effective July 26, 1996.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Energy Services, Inc.

[Docket No. ER96-2523-000]

Take notice that on July 25, 1996, Northeast Energy Services, Inc. tendered for filing an Application for Acceptance of Initial Rate Schedule, Waivers, and Blanket Authority.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Symmetry Device Research, Inc.

[Docket No. ER96-2524-000]

Take notice that on July 25, 1996, Symmetry Device Research, Inc. tendered for filing an Application for Blanket Authorizations, Certain Waivers, And Order Approving Rate Schedule.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Plum Street Energy Marketing, Inc.

[Docket No. ER96-2525-000]

Take notice that on July 25, 1996, Plum Street Energy Marketing, Inc. (PSEM), tendered for filing with the Federal Energy Regulatory Commission Rate Schedule No. I, which permits PSEM to make wholesale power sales at market-based rates.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of New Mexico

[Docket No. ER96-2526-000]

Take notice that on July 26, 1996, Public Service Company of New Mexico (PNM), tendered for filing a Notice of Termination of the Rio Grande Project Interconnection Agreement between El Paso Electric Company (EPE), Plains Electric Generation and Transmission Cooperative, Inc. (Plains), Texas-New Mexico Power Company (TNP), Western Area Power Administration (Western), and PNM, dated October 2, 1969. Termination of the Rio Grande Project Interconnection Agreement is to be effective as of May 7, 1996. PNM requests waiver of the applicable notice requirements.

Copies of the Notice of Termination have been served upon EPE, Plains, TNP, Western, and the New Mexico Public Utility Commission.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-2527-000]

Take notice that on July 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER96-2528-000]

Take notice that on July 26, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Western Power Services, Inc. under Rate GSS.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Interstate Power Company

[Docket No. ER96-2529-000]

Take notice that on July 26, 1996, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Dairyland Power Cooperative (Dairyland). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Dairyland.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Interstate Power Company

[Docket No. ER96-2530-000]

Take notice that on July 26, 1996, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Illinois Power Company (IP). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service IP.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2531-000]

Take notice that on July 26, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Construction Agreement (Agreement) dated May 21, 1996, between NSP and the City of New Ulm (New Ulm). NSP files this Agreement and Amendment No. 1 to the Agreement on behalf of New Ulm and itself.

The Agreement provides for relay and wiring work by NSP for the benefit of New Ulm. The Amendment No. 1 to the Agreement provides for additional wiring work at an additional location by NSP for the benefit of New Ulm. NSP requests the Commission waive its Part 35 notice requirements and accept this Agreement and the Amendment No. 1 for filing effective July 29, 1996.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER96-2532-000]

Take notice that on July 26, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Jpower*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Jpower* pursuant to the tariff, and for the sale of capacity and energy by *Jpower* to Missouri Public Service pursuant to *Jpower's* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Jpower*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER96-2533-000]

Take notice that on July 26, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Jpower*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Jpower* pursuant to the tariff, and for the sale of capacity and energy by *Jpower* to WestPlains Energy-Kansas pursuant to *Jpower's* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Jpower*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. PacifiCorp

[Docket No. ER96-2534-000]

Take notice that on July 26, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, various Service Agreements with customers under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL-3.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory

Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Central Vermont Public Service Corporation

[Docket No. ER96-2535-000]

Take notice that on July 26, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with LG&E Power under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on July 30, 1996.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.

[Docket No. ER96-2536-000]

Take notice that on July 26, 1996, Entergy Services, Inc. (Entergy Services), submitted for filing the First Amendment to the Interchange Agreement between the City of Tallahassee, Florida and Entergy Arkansas, Inc. (formerly Arkansas Power & Light Company), Entergy Gulf States, Inc. (formerly Gulf States Utilities Company), Entergy Louisiana, Inc. (formerly Louisiana Power & Light Company), Entergy Mississippi, Inc. (formerly Mississippi Power & Light Company), Entergy New Orleans, Inc. (formerly New Orleans Public Service Inc.), and Entergy Services, Inc. Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the First Amendment to become effective concurrent with the effective date of the Interchange Agreement.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.

[Docket No. ER96-2537-000]

Take notice that on July 26, 1996, Entergy Services, Inc. (Entergy Services), submitted for filing the First Amendment to the Interchange Agreement between City Water and Light Plant of the City of Jonesboro, Arkansas and Energy Arkansas, Inc. (formerly Arkansas Power & Light Company), Entergy Gulf States, Inc. (formerly Gulf States Utilities

Company), Entergy Louisiana, Inc. (formerly Louisiana Power & Light Company), Entergy Mississippi, Inc. (formerly Mississippi Power & Light Company), Entergy New Orleans, Inc. (formerly New Orleans Public Service Inc.), and Entergy Services, Inc. Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the First Amendment to become effective concurrent with the effective date of the Interchange Agreement.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Sandia Energy Resources Company

[Docket No. ER96-2538-000]

Take notice that on July 26, 1996, Sandia Energy Resources Company (SERC), petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over SERC's power brokering activities; (3) acceptance of SERV's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in SERC's petition on file with the Commission.

SERC states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where SERC acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Great Bay Power Corporation

[Docket No. ER96-2539-000]

Take notice that on July 26, 1996, Great Bay Power Corporation (Great Bay), tendered for filing two service agreements between Fitchburg Gas & Electric Light Co. and Great Bay and UNITIL Power Corp. and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreements are proposed to be effective July 22, 1996.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. PECO Energy Company

[Docket No. ER96-2540-000]

Take notice that on July 29, 1996, PECO Energy Company (PECO) filed a Service Agreement dated July 18, 1996

with Tennessee Valley Authority (TVA) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds TVA as a customer under the Tariff.

PECO requests an effective date of July 18, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TVA and to the Pennsylvania Public Utility Commission.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. PECO Energy Company

[Docket No. ER96-2541-000]

Take notice that on July 29, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 24, 1996, with Commonwealth Edison Company (ComEd) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds ComEd as a customer under the Tariff.

PECO requests an effective date of July 24, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ComEd and to the Pennsylvania Public Utility Commission.

Comment date: August 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Central Illinois Public Service Company

[Docket No. OA96-215-000]

Take notice that on July 18, 1996, Central Illinois Public Service Company tendered for filing a request for extension of time to comply with unbundling requirements of code of conduct pending completion of Ameren Merger.

Comment date: August 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Consolidated Water Power Company

[Docket No. OA96-217-000]

Take notice that on July 24, 1996, Consolidated Water Power Company pursuant to Order Nos. 888 and 889 tendered for filing a request for waiver of Part 37 and Section 35.28 of the Commission's Regulations.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Energy2, Inc.

[Docket No. ER96-2361-000]

Take notice that on July 10, 1996, Energy2, Inc. tendered for filing an

application for Waivers, Blanket Approvals, and Order Approving Rate Schedule.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20222 Filed 8-7-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-2490-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 30, 1996.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER96-2490-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1996 with Dayton Power and Light Company (Dayton P&L) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Dayton P&L as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Dayton P&L and to the Pennsylvania Public Utility Commission.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER96-2491-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a

Service Agreement dated July 11, 1996 with Morgan Stanley Capital Group, Inc. (Morgan Stanley) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Morgan Stanley as a customer under the Tariff.

PECO requests an effective date of July 11, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Morgan Stanley and to the Pennsylvania Public Utility Commission.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-2492-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO) filed a Service Agreement dated July 11, 1996 with Morgan Stanley Capital Group, Inc. (Morgan Stanley) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Morgan Stanley as a customer under the Tariff.

PECO requests an effective date of July 11, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Morgan Stanley and to the Pennsylvania Public Utility Commission.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corporation

[Docket No. ER96-2493-000]

Take notice that on July 22, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Sonat Power Marketing, Inc. (Sonat). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Sonat and Sonat will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on July 23, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Sonat.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Midwest Energy, Inc.

[Docket No. ER96-2494-000]

Take notice that on July 22, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission, a Service Agreement for Firm Transmission Service with the City of Hill City, Kansas.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. AEP Power Marketing, Inc.

[Docket No. ER96-2495-000]

Take notice that on July 23, 1996, AEP Power Marketing, Inc. (Applicant), filed with the Federal Energy Regulatory Commission, an application for blanket authorizations and for certain waivers of the Commission's regulations and its FERC Electric Rate Schedule No. 1.

Applicant has requested that its rate schedule be accepted for filing and allowed to become effective immediately upon acceptance. Applicant is not currently in the business of generating, transmitting or distributing electricity. Applicant intends to engage in transactions in which it sells electricity at rates and on terms and conditions that are negotiated with the purchasing party.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Idaho Power Company

[Docket No. ER96-2496-000]

Take notice that on July 22, 1996, Idaho Power Company, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Cancellation for Idaho Power's Rate Schedule FERC No. 82, the Agreement for Purchase and Sale of Power and Energy between The Montana Power Company and Idaho Power Company.

Copies of this filing were supplied to Montana Power Company.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Carolina Power & Light Company

[Docket No. ER96-2498-000]

Take notice that on July 22, 1996, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between